

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238480001

**Completion Report**

Spud Date: June 07, 2007

OTC Prod. Unit No.:

Drilling Finished Date: June 19, 2007

**Amended**

1st Prod Date: August 09, 2007

Amend Reason: CHANGE WELL NAME

Completion Date: August 03, 2007

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 12-27) 12-27

Purchaser/Measurer:

Location: LOGAN 12 17N 3W  
S2 SW SW NW  
230 FSL 330 FWL of 1/4 SEC  
Latitude: 35.96456 Longitude: -97.47818  
Derrick Elevation: 1051 Ground Elevation: 1040

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD , TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	534468		534392	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	LS	418	500	300	SURFACE
PRODUCTION	5 1/2	17	J-55	6183	1500	275	5103

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6234**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2007	MISSISSIPPI	35	38	80	2285	23	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
77381	80	5541	5636
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,000 GALLONS 15%		4,900	

Formation	Top
BIG LIME	5174
OSWEGO LIME	5292
MISSISSIPPI LIME	5540
WOODFORD SHALE	5706
HUNTON	5792
VIOLA	5944
1ST WILCOX	6046
2ND WILCOX	6146

Were open hole logs run? Yes  
Date last log run: June 19, 2007

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139146

API NO. 083-23848  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	12	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	12-27		
S2 1/4 SW 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC	230	FWL OF 1/4 SEC	330	DATE OF WELL COMPLETION		
ELEVATION Derrick FL	1051	Ground	1040	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington		STATE	TX	ZIP	76006	

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	534468
INCREASED DENSITY ORDER NO.	534392

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	LS	418	500	300	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6183	1500	275	5103
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 6,234

COMPLETION & TEST DATA BY PRODUCING FORMATION

351 MISS

FORMATION	Mississippi						
SPACING & SPACING ORDER NUMBER	80/77381						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5541-5547						
	5562-5607						
	5618-5636						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	4900						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/14/2007						
OIL-BBL/DAY	35						
OIL-GRAVITY ( API)	38						
GAS-MCF/DAY	80						
GAS-OIL RATIO CU FT/BBL	2285						
WATER-BBL/DAY	23						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Butler*  
SIGNATURE

*Butler*  
NAME (PRINT OR TYPE)

3-1-2018 980-452-8284  
DATE PHONE NUMBER

P.O. Box 482  
ADDRESS

Boyd TX 76023  
CITY STATE ZIP

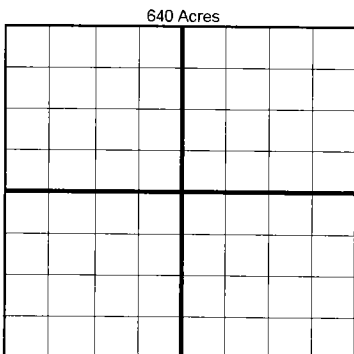
bluecrack75@yahoo.com  
EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME Logan County WELL NO. 12-27

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 50%;">           2) Reject Codes           <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px;"></div> </div> </div>	

Other remarks:	
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SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			