

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238910001

Completion Report

Spud Date: July 26, 2008

OTC Prod. Unit No.:

Drilling Finished Date: August 11, 2008

Amended

1st Prod Date: October 14, 2008

Amend Reason: CHANGE WELL NAME

Completion Date: September 11, 2008

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LOGAN COUNTY (CORAL 11-25) 11-25

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 11 17N 3W
SE NW SE NW
935 FSL 1718 FWL of 1/4 SEC
Derrick Elevation: 1016 Ground Elevation: 1005

First Sales Date: 10/14/2008

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD , TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		553583	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	445	500	270	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6033	1500	230	5020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6158

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2008	MISSISSIPPI	28	38	80	3077	23	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
77381	80	5546	5612
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15% HCL		5,325 BARRELS WATER	


Formation	Top
BIG LIME	5167
OSWEGO LIME	5282
VERDIGRIS	5390
MISSISSIPPI	5545
WOODFORD SHALE	5695
HUNTON LIME	5780
VIOLA LIME	5920
FIRST WILCOX	6060
SECOND WILCOX	6144

Were open hole logs run? Yes
Date last log run: August 10, 2008

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139143

 SIGNATURE		Billy MacCorm NAME (PRINT OR TYPE)		3-7-2018 940-452-8286 DATE PHONE NUMBER	
P.O. Box 402 ADDRESS		Boyd TX 76003 CITY STATE ZIP		bluecreek25@yahoo.com EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? X yes no

Date Last log was run 8-10-2008

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. These two lines intersect at the center of the grid, creating four quadrants of 5x5 squares each. The grid is intended for plotting a graph of a function.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1				
SEC	TWP	RGE	COUNTY	
Spot Location				
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines
FSL		FWL		
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		