

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237630001

Completion Report

Spud Date: March 04, 2005

OTC Prod. Unit No.: 083-116126

Drilling Finished Date: March 15, 2005

Amended

1st Prod Date: May 02, 2005

Amend Reason: CHANGE WELL NAME

Completion Date: April 14, 2005

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 12-11) 12-11

Purchaser/Measurer:

Location: LOGAN 12 17N 3W
NW SE NW SW
1968 FSL 751 FWL of 1/4 SEC
Derrick Elevation: 1008 Ground Elevation: 997

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	378	500	235	SURFACE
PRODUCTION		5 1/2	17	J-55	6060	2000	230	5020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6158

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
0000	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2005	MISSISSIPPI	26	39	36	1386	32	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
506283	160	5506	5665
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,348	

Formation	Top
BIG LIME	5138
OSWEGO LIME	5247
MISSISSIPPI LIME	5504
HUNTON	5672
WOODFORD SHALE	5675
VIOLA	5910
1ST WILCOX	6020
2ND WILCOX	6118

Were open hole logs run? Yes
Date last log run: June 11, 2005

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139124

RECEIVED

Form 1002A
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

API NO. 083-23763
OTC PROD. UNIT NO. 083-116126

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	12	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	12-11		
NW 1/4 SE 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC 1968			FWL OF 1/4 SEC	751		
ELEVATION Derrick FL	1008	Ground	997	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington		STATE	TX	ZIP	76006	

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	378	500	235	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6060	2000	230	5020
LINER							

PACKER @ _____ BRAND & TYPE Baker Model F PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 6138

6158

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Delta					
SPACING & SPACING ORDER NUMBER	160/#506283					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	5506-5608					
	5644-5665					
ACID/VOLUME	15% 2000 GALS					
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES					
	4348					

☐ Min Gas Allowable (165:10-17-7) OR ☐ Gas Purchaser/Measurer
☐ Oil Allowable (165:10-13-3) First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	8/7/2005					
OIL-BBL/DAY	26					
OIL-GRAVITY (API)	39					
GAS-MCF/DAY	36					
GAS-OIL RATIO CU FT/BBL	1386					
WATER-BBL/DAY	32					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE Billy Marcum NAME (PRINT OR TYPE) 3-1-2018 940-452-8184 DATE PHONE NUMBER
P.O. Box 482 ADDRESS Boyd CITY TX STATE 76013 ZIP blueonek75@yahoo.com EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
BIG LIME	5,138
OSWEGO LIME	5247
MISSISSIPPI LIME	5,504
WOODFORD SHALE	5,675
HUNTON	5,672
VIOLA	5,910
1st WILCOX	6,020
2nd WILCOX	6,118

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="border-bottom: 1px solid black; margin-bottom: 10px;"></div>	2) Reject Codes <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div>

Were open hole logs run? X yes ___ no

Date Last log was run 6/11/2005

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below.

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A blank 4x4 grid with a bold cross dividing it into four 2x2 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

EXTERNAL #						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			