

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237990001

Completion Report

Spud Date: December 26, 2005

OTC Prod. Unit No.: 083-117549

Drilling Finished Date: January 05, 2006

1st Prod Date: January 24, 2006

Amended

Completion Date: January 23, 2006

Amend Reason: CHANGE WELL NAME / SHOW FOOTAGE LOCATION

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11-18) 11-18

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
NE SW SW NE
568 FSL 357 FWL of 1/4 SEC
Derrick Elevation: 1026 Ground Elevation: 1015

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	518043		517455	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	426	500	265	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6046	1700	200	5180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6211

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5537	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2006	MISSISSIPPI LIME	145	38	230	1586	40	FLOWING	700	17/64	280

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
372633	160	5565	5702
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		5,051 BARRELS	

Formation	Top
OSWEGO	5296
MISSISSIPPI	5562
WOODFORD	5710
HUNTON	5798
VIOLA	5942
1ST WILCOX	6070
2ND WILCOX	6156

Were open hole logs run? Yes
Date last log run: January 06, 2006

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139136

API NO. 083-23799
OTC PROD. UNIT NO. 083-117549

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name / *show Footage Location*

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	11-18		
NE 1/4 SW 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC 568			FWL 1/4 SEC 357			
ELEVATION Derrick FL	1026	Ground	1015	Latitude (if known)			
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington		STATE	TX	ZIP	76006	

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION	518043
ORDER NO.	
INCREASED DENSITY	517455
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L5	426	500	265	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6046	1700	200	5180
LINER							

PACKER @ 5,537 BRAND & TYPE Baker Model F PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,211

COMPLETION & TEST DATA BY PRODUCING FORMATION

351MSSLM

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	160/372633						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5565-88						
	5594-5644						
	5678-5702						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	5051 BBLS						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	2/2/2006						
OIL-BBL/DAY	145						
OIL-GRAVITY (API)	38						
GAS-MCF/DAY	230						
GAS-OIL RATIO CU FT/BBL	1586						
WATER-BBL/DAY	40						
PUMPING OR FLOWING	flowing						
INITIAL SHUT-IN PRESSURE	700						
CHOKE SIZE	17/64						
FLOW TUBING PRESSURE	280						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. A. Box SIGNATURE *Billy Marcum* NAME (PRINT OR TYPE) *3-1-2008* DATE *940-452-8284* PHONE NUMBER
P.O. Box 402 ADDRESS *Boyd* CITY *TX* STATE *76023* ZIP *bluecrack75@yahoo.com* EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	5,296
MISSISSIPPI	5562
WOODFORD	5,710
HUNTON	5,798
VIOLA	5,942
1ST WILCOX	6,070
2ND WILCOX	6,156

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no	<i>Per original 1602A</i>
Date Last log was run	<u>1-6-2006</u>	
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? <u> </u>	
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? <u> </u>	
Were unusual drilling circumstances encountered?		<u> </u> yes <u>X</u> no
If yes, briefly explain below:		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	