## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: February 15, 2017

1st Prod Date: March 15, 2017

Completion Date: February 22, 2017

Drill Type: STRAIGHT HOLE

Well Name: MOGA 1-23 Purchaser/Measurer:

Location: SEMINOLE 23 8N 6E

C SW NE

1980 FNL 1980 FEL of 1/4 SEC

Derrick Elevation: 1000 Ground Elevation: 971

Operator: CIRCLE 9 RESOURCES LLC 23209

PO BOX 249

210 PARK AVE STE 1350

OKLAHOMA CITY, OK 73101-0249

	Completion Type							
	Χ	Single Zone						
	Multiple Zone							
Ī		Commingled						

Location Exception
Order No
NONE

Increased Density
Order No
NONE

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	13 3/8			40		150	SURFACE		
SURFACE	9 5/8			1161		450	SURFACE		
PRODUCTION	7			4104		200	1200		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 4144

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
4080	RBP				

Initial Test Data

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Test Date	Formatio		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2017	FIRST WIL	.COX	5	38			800	PUMPING			
Apr 28, 2017	VIOLA	\	9	38			800	PUMPING			
			Con	pletion and	l Test Data k	y Producing F	ormation				
	Formation Na	me: FIRST W	/ILCOX		Code: 20	2WLCX1	С	lass: DRY			
	Spacing (	Orders				Perforated I	ntervals				
Order No Unit Size				From To							
660262 160			4104 4144								
	Acid Vol	umes		$\neg \vdash$		Fracture Tre	$\neg$				
NONE				NONE							
	Formation Na	me: VIOLA			Code: 20	2VIOL	C	lass: OIL			
Spacing Orders				Perforated Intervals							
Order No Unit Size			Fron	n	1	ō					
6602	62	16	60		4030	)	40	)40			
	•			_	4050	)	40	70			

Formation	Тор
VIOLA	4024
FIRST WILCOX	4104

**Acid Volumes** 

NONE

**Fracture Treatments** NONE

Were open hole logs run? Yes Date last log run: February 15, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks	
There are no Other Remarks.	

## FOR COMMISSION USE ONLY

1137416

Status: Accepted

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