

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256600000

Completion Report

Spud Date: June 08, 2017

OTC Prod. Unit No.: 07321919600000

Drilling Finished Date: June 29, 2017

Amended

1st Prod Date: August 11, 2017

Amend Reason: AMEND PROD CSG TOC

Completion Date: August 11, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BIG FOUR 1706 1OH-36

Purchaser/Measurer: KINGFISHER MIDSTREAM LLC

Location: KINGFISHER 36 17N 6W
SE SE SE SE
250 FSL 250 FEL of 1/4 SEC
Latitude: 35.89869 Longitude: -97.78322
Derrick Elevation: 1056 Ground Elevation: 1034

First Sales Date: 8/5/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 669708 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 9 5/8 | 36 | J-55 | 616 | | 250 | SURFACE |
| PRODUCTION | | 7 | 26 | N-80 | 6892 | | 255 | 4412 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4735 | 0 | 0 | 6680 | 11415 |

Total Depth: 11430

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Aug 24, 2017 | OSWEGO | 35 | 45.2 | 95 | 2714 | 391 | GAS LIFT | | | |

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 667971 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

326,536 GALS 15% HCL

Fracture Treatments73,716 BBLS TOTAL FLUID WATER, 1,170,160#
PROPPANT

| Formation | Top |
|-----------|------|
| OSWEGO | 6892 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6892' TO TERMINUS AT 11430'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS APPROVED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. IT APPEARS THE OPERATOR HAS VIOLATED THE INTERIUM ORDER AT THE HEEL OF THE OPEN HOLE BY BEING CLOSER TO THE EAST LINE THEN ALLOWED THIS WELL BE DEALT WITH IN THE FINAL ORDER PROCESS. EXCEPTION TO RULE 201702899 165:10-3-28(C) (2)(B) WAS DISMISSED ON 1/16/18, WILL FILE ANOTHER APPLICATION AS THE WELL IS LESS THAN 600' FROM ANOTHER WELL PER OPERATOR.

Lateral Holes

Sec: 36 TWP: 17N RGE: 6W County: KINGFISHER

SW NW NE NE

335 FNL 1290 FEL of 1/4 SEC

Depth of Deviation: 5996 Radius of Turn: 1207 Direction: 352 Total Length: 4538

Measured Total Depth: 11430 True Vertical Depth: 6442 End Pt. Location From Release, Unit or Property Line: 335

FOR COMMISSION USE ONLY

1138709

Status: Accepted