

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225020000

**Completion Report**

Spud Date: May 23, 2017

OTC Prod. Unit No.: 039-223217

Drilling Finished Date: August 17, 2017

1st Prod Date: February 01, 2018

Completion Date: February 01, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: EYSTER 1-3-10XH

Purchaser/Measurer: ENABLE

Location: CUSTER 3 14N 15W  
SE SE SE NE  
2440 FNL 270 FEL of 1/4 SEC  
Derrick Elevation: 1740 Ground Elevation: 1710

First Sales Date: 02/01/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677705		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1500		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10910		870	6000
PRODUCTION	5 & 5 1/2	18 & 26	P-110	22526		1230	13596

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.70	P-110	3559	0	325	10475	14034

**Total Depth: 22526**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2018	MISSISSIPPIAN	40	51	11693	292325	2040	FLOWING	5600	28/64	4971

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
677881	MULTIUNIT	14500	22400
142621	640		
655229	640		
655228	640		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1716 BBLS OF 15% HCL ACID		337,998 BBLS OF FLUID & 15,766,838 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	14149

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
AMENDED PERMIT TO DRILL HAS BEEN SUBMITTED TO CHANGE THE WELL NAME AND BOTTOM HOLE LOCATION.

Lateral Holes
Sec: 10 TWP: 14N RGE: 15W County: CUSTER  SW   SE   SE   SE  42 FSL   535 FEL of 1/4 SEC  Depth of Deviation: 13869 Radius of Turn: 397 Direction: 177 Total Length: 8026  Measured Total Depth: 22526 True Vertical Depth: 14753 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY	
Status: Accepted	1138862