

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238560001

Completion Report

Spud Date: September 12, 2007

OTC Prod. Unit No.:

Drilling Finished Date: September 26, 2007

Amended

1st Prod Date: November 10, 2007

Amend Reason: CHANGE WELL NAME

Completion Date: October 26, 2007

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 12-17) 12-17

Purchaser/Measurer:

Location: LOGAN 12 17N 3W
NW SE SE NW
646 FSL 2193 FWL of 1/4 SEC
Derrick Elevation: 983 Ground Elevation: 972

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	LS	283	500	185	SURFACE
PRODUCTION	5 1/2	17	J-55	6145	2000	260	5080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6176

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 15, 2007	MISSISSIPPI	48	38	153	3188	60	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
77381	80	5462	5560
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		5,101 BARRELS	

Formation	Top
CHECKERBOARD	4802
BIG LIME	5094
OSWEGO LIME	5200
MISSISSIPPI LIME	5458
WOODFORD SHALE	5636
HUNTON	5717
VIOLA	5842
1ST WILCOX	5992
2ND WILCOX	6104

Were open hole logs run? Yes
Date last log run: September 26, 2007

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139135

API NO. 083-23856
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

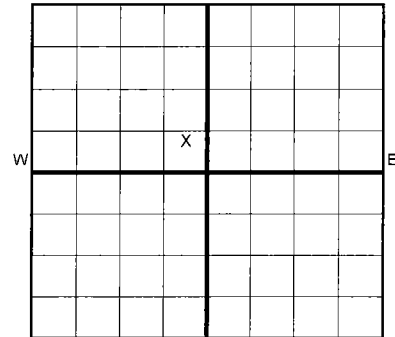
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	12	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	12-17		
NW 1/4	SE 1/4	SE 1/4	NW 1/4	FSL OF 1/4 SEC	646	FWL OF 1/4 SEC	2193
ELEVATION	983	Ground	972	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington		STATE	TX		ZIP	76006

640 Acres



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	LS	283	500	185	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6145	2000	260	5080
LINER							
TOTAL DEPTH							6,176

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

351 MISS

FORMATION	Mississippi Lime
SPACING & SPACING ORDER NUMBER	77381 (80)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	5462-5476 5496-5560
ACID/VOLUME	15% 2000 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 5101 BBLs

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	11/15/2007
OIL-BBL/DAY	48
OIL-GRAVITY (API)	38
GAS-MCF/DAY	153
GAS-OIL RATIO CU FT/BBL	3188
WATER-BBL/DAY	60
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE Billy MARCUM NAME (PRINT OR TYPE) 3-1-2018 DATE 940-452-8284 PHONE NUMBER
P.O. Box 482 ADDRESS Boyd CITY TX STATE 76023 ZIP bluecreek75@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County WELL NO. 12-17

NAMES OF FORMATIONS	TOP
CHECKERBOARD	4,802
BIG LIME	5,094
OSWEGO LIME	5200
MISSISSIPPI LIME	5,458
WOODFORD SHALE	5,636
HUNTON	5,717
VIOLA	5,842
1st WILCOX	5,992
2nd WILCOX	6,104

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>9/26/2007</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below: _____	

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	