Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Nule 105. 10-5-2

OTC Prod. Unit No.: 087-219283-0-0000 Drilling Finished Date: July 26, 2017

1st Prod Date: September 28, 2017

Completion Date: September 15, 2017

Drill Type: HORIZONTAL HOLE

Well Name: GARLEN 1H-7X Purchaser/Measurer: MARK WEST

Location: MCCLAIN 18 8N 4W

SW SW SE SW

310 FSL 1600 FWL of 1/4 SEC

Latitude: 35.161142 Longitude: -97.664787 Derrick Elevation: 1295 Ground Elevation: 1271

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type			
Χ	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception			
Order No			
676087			

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 9/28/2017

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8"	36#	J-55	1237		415	SURFACE	
PRODUCTION	5 1/2"	20#	P-110	18189		1960	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18213

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 22, 2017	MISSISSIPPIAN	553	40	421	761	615	FLOWING	1000	96	146

May 25, 2018 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
675608	MULTIUNIT			
666740	640			

Perforated Intervals				
From	То			
10593	18063			

Acid Volumes

15% HCL ACID = 911 BBLS.

Fracture Treatments			
TOTAL FLUIDS = 368,155 BBLS TOTAL PROPPANT = 15,007,221 LBS			

Formation	Тор
MISSISSIPPIAN	10065

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 8N RGE: 4W County: MCCLAIN

NW NE NW NW

2638 FSL 972 FWL of 1/4 SEC

Depth of Deviation: 9640 Radius of Turn: 477 Direction: 355 Total Length: 7470

Measured Total Depth: 18213 True Vertical Depth: 9711 End Pt. Location From Release, Unit or Property Line: 972

FOR COMMISSION USE ONLY

1138198

Status: Accepted

May 25, 2018 2 of 2