

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137035690001

Completion Report

Spud Date: October 13, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 24, 2017

Amended

1st Prod Date: March 08, 2018

Amend Reason: RE-ENTRY

Completion Date: December 21, 2017

Drill Type: STRAIGHT HOLE

Well Name: MCKINLEY-TAYLOR (TAYLOR 2) 2

Purchaser/Measurer:

Location: STEPHENS 18 1S 5W
E2 NW SW SW
990 FSL 585 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669951		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10.75			110		50	SURFACE
PRODUCTION		7			2712		100	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.35	J-55	0	400	175	SURFACE	2691

Total Depth: 2745

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2018	HOXBAR	1	39			70	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
663313	20

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
HOXBAR	2690

Were open hole logs run? No

Date last log run: October 23, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

AS THIS LEASE WAS A "START-UP" LEASE, EVEN THOUGH THE WELL WAS COMPLETED ON OCTOBER 24, 2017, THE WELL WAS NOT COMPLETED UNTIL DECEMBER 21, 2017 BECAUSE OF GETTING A PUMPING UNIT, TANK BATTERY AND ELECTRICITY INSTALLED. THE WELL WAS PUT ON THE PUMP AND MADE NOTHING BUT WATER. THE WELL WAS PUMPED UNTIL JANUARY 16, 2018, WHEN IT WAS DECIDED TO PUMP CEMENT TO THE TOP PART OF THE OPEN HOLE - TO SHUT OFF SOME WATER. THIS PROCESS TOOK UNTIL JANUARY 29, 2018, WHEN THE WELL WAS PUT BACK TO PUMPING. AN OIL SHOW APPEARED IN LATE FEBRUARY - TESTED IN EARLY MARCH. NOTE: FLUSH JOINT (FJ) 5 1/2" CASING WAS CEMENTED INSIDE THE EXISTING 7" CASING, AND CEMENT CIRCULATED TO TOP. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,712' TO TOTAL DEPTH AT 2,745'.

FOR COMMISSION USE ONLY

1139077

Status: Accepted

API NO. 13703569
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 14 2018

OKLAHOMA CORPORATION
COMMISSION
640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

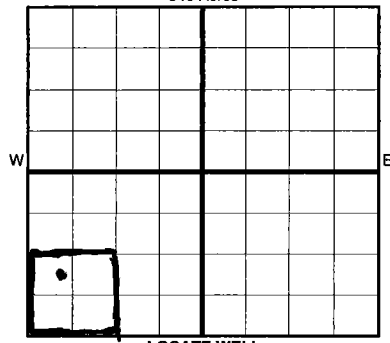
REENTRY

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/13/17
DRLG FINISHED DATE 10/24/17
DATE OF WELL COMPLETION 12/21/17
1st PROD DATE 3/8/18
RECOMP DATE
Longitude (if known)

COUNTY STEPHENS SEC 18 TWP 1S RGE 5W
LEASE NAME MCKINLEY-TAYLOR WELL NO. 2
E2 1/4 NW 1/4 SW 1/4 SW 1/4 FSL OF 990 FWL OF 585
ELEVATION Ground Latitude (if known)
OPERATOR NAME C. E. HARMON OIL, INC. OTC/OCC OPERATOR NO. 10266
ADDRESS 5555 E. 71ST ST., STE 9300
CITY TULSA STATE OK ZIP 74136



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. 669951

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75"			110		50	surface
INTERMEDIATE							
PRODUCTION	7"			2712		100	
LINER	5 1/2"	15.35#	J-55	surface 2691	400	175	SURFACE
TOTAL DEPTH							2,745

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 405HXBR

FORMATION	HOXBAR					
SPACING & SPACING ORDER NUMBER	20 ACRES/663313	669951 Loc Exc				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	OPEN-HOLE					
ACID/VOLUME	NONE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

☐ Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer
☐ Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/7/2018					
OIL-BBL/DAY	1					
OIL-GRAVITY (API)	39.0					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	N/A					
WATER-BBL/DAY	70					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	N/A					
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert E. Harmon
SIGNATURE
5555 E. 71ST ST., STE 9300
ADDRESS

ROBERT E. HARMON
NAME (PRINT OR TYPE)
TULSA OK 74136
CITY STATE ZIP

3/12/2018 (918) 663-8515
DATE PHONE NUMBER
rehoil@sbcglobal.net
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME MCKINLEY-TAYLOR

WELL NO. 2

NAMES OF FORMATIONS	TOP
HOXBAR	2,690

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes ☒ no

Date Last log was run 10/23/2017

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below _____

Other remarks: As this lease was a "start-up" lease, even though the well was completed on 10/24/17, the well was not completed until 12/21/17 because of getting a pumping unit, tank battery and electricity installed. The well was put on the pump and made nothing but water. The well was pumped until 1/16/18, when it was decided to pump cement to the top part of the open hole - to shut off some water. This process took until 1/29/18, when the well was put back to pumping. An oil show appeared in late February - tested in early March. NOTE: Flush joint (FJ) 5 1/2" casing was cemented inside the existing 7" casing, and cement circulated to top.

OCC-This well is an open hole completion from bottom of the 7" casing at 2712' to total depth at 2745'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	