

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237650002

Completion Report

Spud Date: September 01, 2005

OTC Prod. Unit No.: 083-116880

Drilling Finished Date: September 13, 2005

1st Prod Date: October 22, 2005

Amended

Completion Date: October 14, 2005

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 12-12) 12-12

Purchaser/Measurer:

Location: LOGAN 12 17N 3W
N2 NE SE SE
1260 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 1029 Ground Elevation: 1017

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	265	500	180	SURFACE
PRODUCTION		5 1/2	15.5 & 17	J-55 & K-55	6005	1500	230	5008

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6140

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2005	MISSISSIPPI	25	39	95	3800	73	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
UNSPACED		5492	5654
Acid Volumes		Fracture Treatments	
2,500 GALLONS 15%		4,874	

Formation	Top
LAYTON	4419
BIG LIME	5116
OSWEGO LIME	5232
MISSISSIPPI LIME	5490
WOODFORD SHALE	5658
HUNTON	5742
VIOLA	5866
1ST WILCOX	0
2ND WILCOX	6084

Were open hole logs run? Yes
Date last log run: September 11, 2005

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139126

-02

API NO. 083-23765X
 OTC PROD. UNIT NO. 083-116880

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

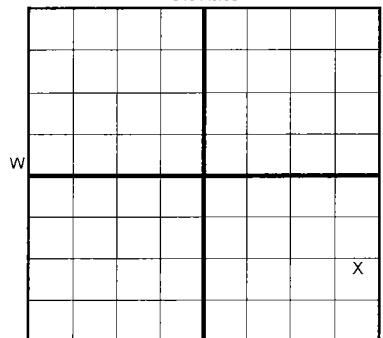
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	12	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	12-12		
N2 1/4 NE 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC	1260	FWL OF 1/4 SEC	2310	DATE OF WELL COMPLETION		
ELEVATION Derrick FL	1029	Ground	1017	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington			STATE	TX	ZIP	76006

640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION
 ORDER NO.
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	265	500	180	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5 & 17	J-55 K-55	6005	1500	230	5008
LINER							
				TOTAL DEPTH	6,140		

PACKER @ _____ BRAND & TYPE Baker Model R PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Line						
SPACING & SPACING ORDER NUMBER	UNSPACED						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5402-5606						
	5630-5654						
ACID/VOLUME	15% 2500 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	4874						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	10/29/2005						
OIL-BBL/DAY	25						
OIL-GRAVITY (API)	39						
GAS-MCF/DAY	95						
GAS-OIL RATIO CU FT/BBL	3800						
WATER-BBL/DAY	73						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

P.O. Box 482
 ADDRESS

Billy Marcum
 NAME (PRINT OR TYPE)

3-1-2018 940-452-8284
 DATE PHONE NUMBER

Boyd TX 76023
 CITY STATE ZIP

bluecreek75@yahoo.com
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
LAYTON	4,419
BIG LIME	5,116
OSWEGO LIME	5232
MISSISSIPPI LIME	5,490
WOODFORD SHALE	5,658
HUNTON	5,742
VIOLA	5,866
1st WILCOX	
2nd WILCOX	6,084

LEASE NAME Logan County WELL NO. 12-12

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>9/11/2005</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below:	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	