

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238280000

Completion Report

Spud Date: July 25, 2017

OTC Prod. Unit No.: 011-222507-0-0000

Drilling Finished Date: September 06, 2017

1st Prod Date: November 10, 2017

Completion Date: November 06, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SAWYER 1613 1H-27X

Purchaser/Measurer: TOM STACK LLC

Location: BLAINE 34 16N 13W
SE SE SE SE
240 FSL 245 FEL of 1/4 SEC
Latitude: 35.812882 Longitude: -98.561587
Derrick Elevation: 1828 Ground Elevation: 1798

First Sales Date: 11/10/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667049		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54#	J-55	1500		860	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110	9866		910	1254
PRODUCTION	5 1/2"	20#	P-110	19783		4628	6359

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19793

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2018	MISSISSIPPIAN	848	48	4577	5397	548	FLOWING	1000	17	4003

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
669561	MULTIUNIT
205164	640
664096	640

Perforated Intervals

From	To
11952	19685

Acid Volumes

15% HCL = 536 BBLS.

Fracture Treatments

TOTAL FLUIDS = 394,776 BBLS TOTAL PROPPANT = 16,059,420 LBS.

Formation	Top
MISSISSIPPIAN	11681

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED.

Lateral Holes

Sec: 27 TWP: 16N RGE: 13W County: BLAINE

SW SE SE NE

2530 FNL 391 FEL of 1/4 SEC

Depth of Deviation: 11332 Radius of Turn: 377 Direction: 359 Total Length: 7733

Measured Total Depth: 19793 True Vertical Depth: 11388 End Pt. Location From Release, Unit or Property Line: 391

FOR COMMISSION USE ONLY

1138595

Status: Accepted