

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237960001

Completion Report

Spud Date: October 29, 2005

OTC Prod. Unit No.: 083-118296

Drilling Finished Date: November 11, 2005

1st Prod Date: December 10, 2005

Amended

Completion Date: November 28, 2005

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11-14) 11-14

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
E2 W2 NW SE
1980 FSL 550 FWL of 1/4 SEC
Latitude: 35.9621 Longitude: -97.48624
Derrick Elevation: 1045 Ground Elevation: 1034

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD , TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	464	500	275	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6046	1500	250	5090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6216

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5489	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2005	MISSISSIPPI LIME	81	39	220	2716	38	FLOWING	1800	18/64	250

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
372623	160	5565	5717
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,972 BARRELS WATER	

Formation	Top
BIG LIME	5198
OSWEGO LIME	5308
MISSISSIPPI LIME	5500
WOODFORD SHALE	5722
HUNTON LIME	5806
VIOLA	5952
1ST WILCOX	6081
2ND WILCOX	6180

Were open hole logs run? Yes
Date last log run: November 11, 2005

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139128

API NO. 083-23796
OTC PROD. 083-118296
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

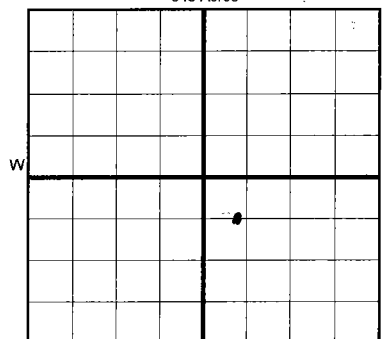
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	11-14		
E/2 1/4 W/2 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC 1980			1/4 SEC	1031 FWL 550		
ELEVATION Derrick FL	1045	Ground	1034	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington		STATE	TX	ZIP	76006	

640 Acres



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	464	500	275	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6046	1500	250	5090
LINER							
TOTAL DEPTH							6,216

PACKER @ 5,489 BRAND & TYPE Baker Model R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime					
SPACING & SPACING ORDER NUMBER	160/372623					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	5565-5642					
	5693-5717					
ACID/VOLUME	15% 2000 GALS					
FRACTURE TREATMENT (Fluids/Prop Amounts)	yes					
	4972 BBLS Water					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/14/2005					
OIL-BBL/DAY	81					
OIL-GRAVITY (API)	39					
GAS-MCF/DAY	220					
GAS-OIL RATIO CU FT/BBL	2716					
WATER-BBL/DAY	38					
PUMPING OR FLOWING	flowing					
INITIAL SHUT-IN PRESSURE	1800					
CHOKE SIZE	18/64					
FLOW TUBING PRESSURE	250					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Billy Marcum	3-12-2018	940-452-2284
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
P.O. Box 482	Boyd TX 76023		bluecreek75@yahoo.com
ADDRESS	CITY STATE ZIP		EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Big Lime	5,198
Oswego Lime	5,308
Mississippi Lime	5500
Woodford Shale	5,722
Hunton Lime	5,806
Viola	5,952
1st Wilcox	6,081
2nd Wilcox	6,180

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>11-11-2005</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	