

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237960001

Completion Report

Spud Date: October 29, 2005

OTC Prod. Unit No.: 083-118296

Drilling Finished Date: November 11, 2005

1st Prod Date: December 10, 2005

Amended

Completion Date: November 28, 2005

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11-14) 11-14

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
E2 W2 NW SE
1980 FSL 550 FWL of 1/4 SEC
Latitude: 35.9621 Longitude: -97.48624
Derrick Elevation: 1045 Ground Elevation: 1034

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	464	500	275	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6046	1500	250	5090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6216

Packer	
Depth	Brand & Type
5489	BAKER MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2005	MISSISSIPPI LIME	81	39	220	2716	38	FLOWING	1800	18/64	250

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
372623	160

Perforated Intervals

From	To
5565	5717

Acid Volumes

2,000 GALLONS 15%

Fracture Treatments

4,972 BARRELS WATER

Formation	Top
BIG LIME	5198
OSWEGO LIME	5308
MISSISSIPPI LIME	5500
WOODFORD SHALE	5722
HUNTON LIME	5806
VIOLA	5952
1ST WILCOX	6081
2ND WILCOX	6180

Were open hole logs run? Yes

Date last log run: November 11, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139128

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 083-23796
OTC PROD. UNIT NO. 083-118296

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

Change Well Name

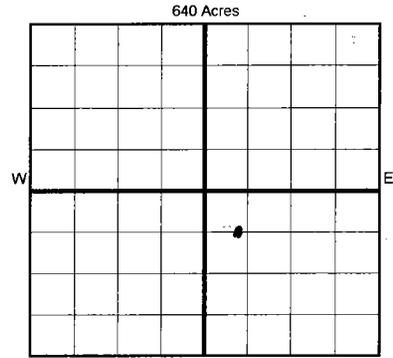
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/29/2005
DRLG FINISHED DATE 11/11/2005
DATE OF WELL COMPLETION 11/28/2005
1st PROD DATE 12/10/2005
RECOMP DATE
Longitude (if known)
Latitude (if known) FWL550
OPERATOR NAME Full Spike
OTC/OCC OPERATOR NO. 23833
ADDRESS 1861 Brown Blvd.
CITY Arlington STATE TX ZIP 76006



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	464	500	275	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6046	1500	250	5090
LINER							

PACKER @ 5,489 BRAND & TYPE Baker Model R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 6,216

COMPLETION & TEST DATA BY PRODUCING FORMATION 351MSSLW

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Mississippi Lime	160/372623	OIL	5565-5642 5693-5717	15% 2000 GALS	yes 4972 BBLs Water

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	12/14/2005
OIL-BBL/DAY	81
OIL-GRAVITY (API)	39
GAS-MCF/DAY	220
GAS-OIL RATIO CU FT/BBL	2716
WATER-BBL/DAY	38
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	1800
CHOKE SIZE	18/64
FLOW TUBING PRESSURE	250

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] NAME (PRINT OR TYPE): Billy Marcum DATE: 3-1-2018 PHONE NUMBER: 940-452-2284
ADDRESS: P.O. Box 482 CITY: Boyd STATE: TX ZIP: 76023 EMAIL ADDRESS: bluecreek75@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Big Lime	5,198
Oswego Lime	5,308
Mississippi Lime	5500
Woodford Shale	5,722
Hunton Lime	5,806
Viola	5,952
1st Wilcox	6,081
2nd Wilcox	6,180

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 11-11-2005

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Depth of Deviation		Radius of Turn	Direction
Total Length			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Depth of Deviation		Radius of Turn	Direction
Total Length			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Depth of Deviation		Radius of Turn	Direction
Total Length			