

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083238350001

Completion Report

Spud Date: January 06, 2007

OTC Prod. Unit No.: 083-113313

Drilling Finished Date: January 19, 2007

1st Prod Date: February 23, 2007

Amended

Completion Date: February 15, 2007

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11-23) 11-23

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
SE NW NE NE
2151 FSL 1709 FWL of 1/4 SEC
Derrick Elevation: 1042 Ground Elevation: 1031

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	528576		528575	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	424	500	270	SURFACE
PRODUCTION		5 1/2	15.5	J-55	6202	1200	200	5200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6206

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2007	MISSISSIPPI LIME	27	38	46	1296	45	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
372623	160	5576	5718
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,319 BARRELS WATER	

Formation	Top
OSWEGO	5312
MISSISSIPPI	5572
WOODFORD	5726
HUNTON	5810
VIOLA	5962
1ST WILCOX	6060
2ND WILCOX	6152

Were open hole logs run? Yes
Date last log run: January 19, 2007

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139140

API NO. 083-23835
OTC PROD. 083-113313
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	11-23		
SE 1/4 NW 1/4 NE 1/4 NE 1/4	FSL OF 1/4 SEC	2151	FWL OF 1/4 SEC	1709			
ELEVATION Derrick FL	1042	Ground	1031	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd						
CITY	Arlington		STATE	TX		ZIP	76006

SPUD DATE 1/6/2007
DRLG FINISHED DATE 1/19/2007
DATE OF WELL COMPLETION 2/15/2007
1st PROD DATE 2/23/2007
RECOMP DATE

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION EXCEPTION	528576
ORDER NO.	
INCREASED DENSITY	528575
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L5	424	500	270	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6202	1200	200	5200
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 6,206

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime
SPACING & SPACING ORDER NUMBER	160/372623
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	5576-5656 5694-5718
ACID/VOLUME	15% 2000 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 4319 BBLS WATER

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2/28/2007
OIL-BBL/DAY	27
OIL-GRAVITY (API)	38
GAS-MCF/DAY	46
GAS-OIL RATIO CU FT/BBL	1296
WATER-BBL/DAY	45
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bill Mancun *Boyd* *Boyd* *Boyd* *Boyd* *Boyd* *Boyd* *Boyd* *Boyd* *Boyd*
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
102 W. Alexander Palm Rd. CITY STATE ZIP EMAIL ADDRESS

940-452-8289

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County WELL NO. 11-23

NAMES OF FORMATIONS	TOP
Oswego	5,312
Mississippi	5,572
Woodford	5726
Hunton	5,810
Viola	5,962
1st Wilcox	6,060
2nd Wilcox	6,152

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 1/19/2007

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: