

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087203480001

Completion Report

Spud Date: November 12, 1976

OTC Prod. Unit No.: 087-050697-0-3375

Drilling Finished Date: November 19, 1976

Amended

1st Prod Date: November 21, 1976

Amend Reason: CONVERT TO INJECTOR

Completion Date: November 21, 1976

Recomplete Date: December 15, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: O'DELL 6

Purchaser/Measurer:

Location: MCCLAIN 25 6N 3E
C SE NW SE
1650 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 922 Ground Elevation: 912

First Sales Date:

Operator: OKLAHOMA PRIME ENERGY LLC 23208

301 W MAIN ST STE 430
ARDMORE, OK 73401-6322

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			313		240	SURFACE
PRODUCTION	4 1/2			3306		75	2793

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3306

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3200	BAKER COMPR	3305	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WANETTE Code: 404WNTT Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3233	3240
Acid Volumes		Fracture Treatments	
500 GALLONS		NONE	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes
Date last log run: November 19, 1976

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTING PRODUCER INTO INJECTOR. PERMIT NUMBER 1806220018

FOR COMMISSION USE ONLY

Status: Accepted

1139063

RECEIVED

Form 1002A
Rev. 2009

DEC 20 2017

OKLAHOMA CORPORATION
COMMISSION

API NO. **087-20348**

OTC PROD. UNIT NO. **087-**

050697-0-3375

ORIGINAL
☒ AMENDED (Reason)

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **McCLAIN** SEC **25** TWP **6N** RGE **3E**

LEASE NAME **O'DELL** WELL NO. **#6**

CTR **1/4 SE 1/4 NW 1/4 SE 1/4** FSL OF 1/4 SEC **1650** FWL OF 1/4 SEC **990**

ELEVATION Derrick FL **922** Ground **912** Latitude (if known)

OPERATOR NAME **OKLAHOMA PRIME ENERGY, LLC.** OTC/OCC OPERATOR NO. **23208-0**

ADDRESS **301 W. MAIN #430**

CITY **ARDMORE** STATE **OK.** ZIP **73401**

SPUD DATE **11/12/76**

DRLG FINISHED DATE **11/19/76**

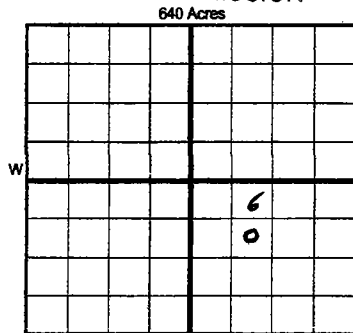
DATE OF WELL COMPLETION **11/21/1976**

1st PROD DATE **11/21/76**

RECOMP DATE **12/15/17**

Longitude (if known)

Latitude (if known)



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			313		240	SURF
INTERMEDIATE							
PRODUCTION	4 1/2			3306		75	2793 (CALC)
LINER							

PACKER @ **3200** BRAND & TYPE **BAKER COMP**

PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH **3306**

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

PSTD 3305

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 WINTT

FORMATION	WUP. NETTE						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ.						
PERFORATED INTERVALS	3233-40						
ACID VOLUME	500 GAL.						
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE						

Min Gas Allowable (165:10-17-7)

OR

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	12/15/17						
OIL-BBL/DAY	112						
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **JOHN R. LAWS** NAME (PRINT OR TYPE) **12/15/17** DATE **580-220-8455** PHONE NUMBER
1515 WARD RD., ARDMORE, OK. 73401 ADDRESS CITY STATE ZIP **JRLAWS@H5.MAIL.COM** EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

LEASE NAME ODELL WELL NO. 6

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	
Date Last log was run	<u>11/19/76</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks:

CONVERTING PRODUCER INTO INJECTOR PERMIT 1806220018

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: