

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049250940001

**Completion Report**

Spud Date: December 17, 2016

OTC Prod. Unit No.: 218523

Drilling Finished Date: January 08, 2017

1st Prod Date: March 14, 2017

Completion Date: July 26, 2017

**Drill Type: DIRECTIONAL HOLE**

Well Name: LEVY 4-3-10D

Purchaser/Measurer:

Location: GARVIN 3 1N 3W  
NW SE SE SW  
363 FSL 2159 FWL of 1/4 SEC  
Latitude: 34.580569 Longitude: -97.502896  
Derrick Elevation: 983 Ground Elevation: 953

First Sales Date:

Operator: IRON STAR ENERGY LLC 23355  
PO BOX 163793  
401 S BOSTON AVE STE 325 (TULSA)  
AUSTIN, TX 78716-3793

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
661661	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1061	400	565	SURFACE
PRODUCTION	7	29	P-110	11364	3400	875	9100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11402**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10865	CIBP
10900	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 14, 2017	VIOLA-HUNTON	78	38	246	3153	55	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

#### Spacing Orders

Order No	Unit Size
38942	80
649055	80

#### Perforated Intervals

From	To
10592	10852

#### Acid Volumes

2,000 GALLONS ACID
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#### Fracture Treatments

14,000 BARRELS FRAC WATER, 112,247 POUNDS SAND
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Formation Name: HUNTON

Code: 269HNTN

Class: OIL

#### Spacing Orders

Order No	Unit Size
38942	80
649055	80

#### Perforated Intervals

From	To
10120	10156

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

14,937 BARRELS FRAC WATER, 76,551 POUNDS SAND
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Formation Name: VIOLA-HUNTON

Code:

Class: OIL

Formation	Top
CANEY	7849
WOODFORD	8418
HUNTON	9867
SYLVAN	10408
VIOLA	10601
BROMIDE	11067
MCLISH	11348

Were open hole logs run? Yes

Date last log run: January 09, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - LOCATION EXCEPTION 662937 CORRECTED SCRIVENER'S ERROR

#### Bottom Holes

Sec: 10 TWP: 1N RGE: 3W County: GARVIN
NE NE NE NW
85 FNL 2526 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 11402 True Vertical Depth: 11363 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY	
Status: Accepted	1139154

# RECEIVED

MAR 26 2018

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

API NO. 049 25094  
OTC PROD. UNIT NO. 218523

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

## COMPLETION REPORT

☒ ORIGINAL  
☐ AMENDED (Reason)

### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	3	TWP	1N	RGE	3W
LEASE NAME	Levy			WELL NO.	4-3-10D		
NW 1/4	SE 1/4	SE 1/4	SW 1/4	FSL OF 1/4 SEC	363	FWL OF 1/4 SEC	2159
ELEVATION	Derrick FL	Ground	953	Latitude (if known)	34.580569		
OPERATOR NAME	Iron Star Energy, LLC			OTC/OCC OPERATOR NO.	23355		
ADDRESS	PO Box 163793						
CITY	Austin	STATE	TX	ZIP	78716		

SPUD DATE 12/17/16  
DRLG FINISHED DATE 1/8/17  
DATE OF WELL COMPLETION 7/26/17  
1st PROD DATE 3/14/17  
RECOMP DATE  
Longitude (if known) -- 97.502896

640 Acres

W		E	
X		X	

LOCATE WELL

### COMPLETION TYPE

☐ SINGLE ZONE  
☐ MULTIPLE ZONE  
☒ Application Date COMMINGLED  
☐ Application Date LOCATION  
EXCEPTION ORDER INCREASED DENSITY ORDER NO. 652285 I.O.

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36	J-55	1061	400	565	Surface
INTERMEDIATE							
PRODUCTION	7"	29	P-110	11,364'	3400	875	9100-CBL
LINER							
				TOTAL DEPTH	11,402		

PACKER @ BRAND & TYPE PLUG @ 10900 TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ 10865 TYPE CIBP PLUG @ TYPE

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Not tested - Bromide	Viola	Hunton
SPACING & SPACING ORDER NUMBER	649055, 38942 (BD)	649055 (BD)	649055 (BD)
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Dry	Oil	Oil
PERFORATED INTERVALS	10592-10852	10120-9880	10406-10156
ACID/VOLUME	2000 Gal Acid	14000 bbl Frac Water	14937 bbl Frac Water
FRACTURE TREATMENT (Fluids/Prop Amounts)	112,247 lb Sand	76,551 lb Sand	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-18-3) Gas Purchaser/Measurer First Sales Date

### INITIAL TEST DATA

INITIAL TEST DATE	8/14/2017
OIL-BBL/DAY	78
OIL-GRAVITY (API)	38
GAS-MCF/DAY	246
GAS-OIL RATIO CU FT/BBL	3000 3153
WATER-BBL/DAY	55
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOWING PRESSURE	

A record of the formation test data, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me, under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Craig Fleming CEO  
SIGNATURE PO Box 163793 Austin TX 78716  
ADDRESS CITY STATE ZIP  
DATE PHONE NUMBER 918-938-6069  
EMAIL ADDRESS cfleming@ironstarenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Caney	7,849
Woodford	8,418
Hunton	9,867
Sylvan	10,408
Viola	10,601
Bromide	11,067
McLish	11,348

LEASE NAME Levy WELL NO. 4-3-10D

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	
_____	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 1/9/2017

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres

X									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 10	TWP 1N	RGE 3W	COUNTY	Garvin
Spot Location	NE 1/4	NE 1/4	NW 1/4	Feet From 1/4 Sec Lines
Measured Total Depth	11345	11402	11298	11363
True Vertical Depth				BHL From Lease, Unit, or Property Line:
				80' FNL & 80' FEL 85

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction	FSL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:	FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: