

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250330000

Completion Report

Spud Date: July 26, 2017

OTC Prod. Unit No.: 017222275

Drilling Finished Date: August 22, 2017

1st Prod Date: September 30, 2017

Completion Date: September 29, 2017

Drill Type: HORIZONTAL HOLE

Well Name: HEAP OF HAIRS BIA 1-14H

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 14 14N 10W
NE NE NE NE
225 FNL 300 FEL of 1/4 SEC
Derrick Elevation: 1489 Ground Elevation: 1459

First Sales Date: 9/29/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
675179

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K55	106			SURFACE
SURFACE	13 3/8	54.50	K55	1510		662	SURFACE
INTERMEDIATE	9 5/8	40	P110 HC	9678		1034	3709
PRODUCTION	5 1/2	23	P 110	16239		2269	8116

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16255

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2017	MISSISSIPPIAN	298	40	7059	23687	1255	FLOWING	1234	20/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
658258	640

Perforated Intervals

From	To
11671	16101

Acid Volumes

NO ACID

Fracture Treatments

207,605 BBLS TOTAL FLUID 11,223,620 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	10047

Were open hole logs run? Yes

Date last log run: August 17, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 14N RGE: 10W County: CANADIAN

SW SE SE SE

63 FSL 364 FEL of 1/4 SEC

Depth of Deviation: 10978 Radius of Turn: 3449 Direction: 180 Total Length: 4993

Measured Total Depth: 16255 True Vertical Depth: 11451 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY

Status: Accepted

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