

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049237290001

**Completion Report**

Spud Date: December 21, 1992

OTC Prod. Unit No.: 049-14043

Drilling Finished Date: January 28, 1993

**Amended**

1st Prod Date: March 12, 1993

Amend Reason: PLUGGED AND ABANDONED WELL

Completion Date: March 22, 1993

Recomplete Date: February 19, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: WILLIAMSON B 2-16

Purchaser/Measurer:

Location: GARVIN 16 4N 4W  
C SW NW  
660 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 998 Ground Elevation: 983

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300  
HOUSTON, TX 77046-0922

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		369658	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60			SURFACE
SURFACE	9 5/8	36	K-55	990		370	SURFACE
PRODUCTION	5 1/2	17	S-95	11765		550	9478

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11770**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
34	CEMENT
260	CEMENT
1090	CEMENT
11610	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: SYCAMORE				Code: 352SCMR			Class: PLUG AND ABANDON		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
286673		160		9976		10368			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: WOODFORD		Code: 319WDFD		Class: PLUG AND ABANDON	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
286673	160	10386	10390		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation Name: HUNTON		Code: 269HNTN		Class: PLUG AND ABANDON	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
286673	160	10503	10828		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation Name: VIOLA		Code: 202VIOL		Class: PLUG AND ABANDON	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
286673	160	11034	11512		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
SEE PREVIOUS RECORD	0

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
WELL IS PLUGGED AND ABANDONED AS OF FEBRUARY 19, 2018. PLUGGING RECORD ATTACHED. ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE. OCC - THIS WELL WAS COMMINGLED BY ORDER NUMBER 369658.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139036

# RECEIVED

Form 1002A  
Rev. 2009

MAR 12 2018

API NO. 049-23729  
OTC PROD. 049-14043  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED  
Reason Amended

PA'd WELL

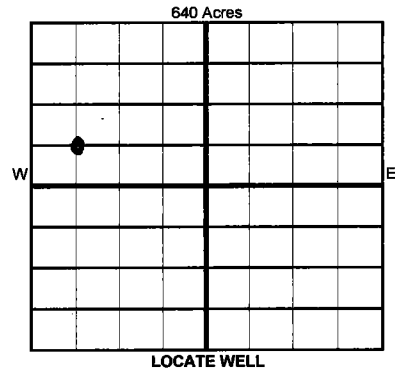
### COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GARVIN	SEC	16	TWP	4N	RGE	4W
LEASE NAME	WILLIAMSON "B"			WELL NO.	2-16		
1/4 C 1/4 SW 1/4 NW 1/4	FSL	660	FWL OF 1/4 SEC	660			
ELEVATION	998	Ground	983	Latitude if Known	Longitude if Known		
OPERATOR NAME	SHERIDAN PRODUCTION COMPANY, LLC			OTC/OCC OPERATOR NO.	22220-0		
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON	STATE	TX	ZIP	77046		

SPUD DATE 12/21/1992  
DRLG FINISHED DATE 1/28/1993  
WELL COMPLETION DATE 3/22/1993  
1ST PROD DATE 3/12/1993  
RECOMP DATE 2/19/2018



### COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input checked="" type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	LOCATION EXCEPTION
<input type="checkbox"/>	ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO. 369658

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor	16			60		Grout	surf
Surface	9-5/8	36	K-55	990		Grout	SURF
Intermediate						370	
Production	5-1/2	17	S-95	11765		550	9478
Liner							
				TOTAL DEPTH	11770		

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 260 TYPE CEM PLUG @ 11610 TYPE PBTD  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 34 TYPE CEM PLUG @ 1090 TYPE CEM

### COMPLETION & TEST DATA BY PRODUCING FORMATION

3525CMR / 319WDFD / 269HNTN / 202VIOL

FORMATION	SYCAMORE	WOODFORD	HUNTON	VIOLA
SPACING & SPACING ORDER NUMBER	160/286673	160/286673	160/286673	160/286673
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PA	PA	PA	PA
PERFORATED INTERVALS	9976	10386	10503	11034
	10368	10390	10828	11512
ACID/VOLUME				
FRACTURE TREATMENT (Fluids/Prop Amounts)				

☐ Oil Allowable (165:10-13-3) ☐ Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

### INITIAL TEST DATA

INITIAL TEST DATE	PA
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Joyce A. Williams*  
SIGNATURE NAME (PRINT OR TYPE) JOYCE A WILLIAMS  
9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046  
ADDRESS CITY STATE ZIP  
3/6/2018 713-548-1070  
DATE PHONE NUMBER  
jwilliams@sheridanproduction.com  
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 2-16

NAMES OF FORMATIONS	TOP
SEE PREVIOUS RECORD	

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	
		2) Reject Codes

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below:	

ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE.

DCC - This well was commingled by order 369658

640 Acres

**640 Acres**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1								
SEC	TWP	RGE	COUNTY					
Spot Location		1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			