

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237260002

Completion Report

Spud Date: August 06, 2004

OTC Prod. Unit No.: 083-115113

Drilling Finished Date: August 17, 2004

1st Prod Date: December 28, 2004

Amended

Completion Date: August 05, 2004

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11-5) 11-5

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
C NE NW
1980 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 994 Ground Elevation: 983

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	498422		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	344	500	240	SURFACE
PRODUCTION		5 1/2	15.5	J-55	6102	1500	225	5158

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6200

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5451	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2005	MISSISSIPPI	85	38	140	1647	30	FLOWING	500	22/64	220

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
77381	80	5540	5678
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,385 BARRELS WATER	

Formation	Top
BIG LIME	5158
OSWEGO LIME	5272
MISSISSIPPI LIME	5548
WOODFORD SHALE	5687
HUNTON	5774
VIOLA	5918
FIRST WILCOX	6054
SECOND WILCOX	6130

Were open hole logs run? Yes
Date last log run: August 16, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139160

API NO. 083-23726-~~A~~
OTC PROD. 083-115113
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

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OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	11-5		
NE 1/4 NW 1/4	1/4	1/4	1/4	FSL OF 1/4 SEC	1980	FWL OF 1/4 SEC	1980
ELEVATION	994	Ground	983	Latitude (if known)			
DERICK FL				Longitude (if known)			
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington			STATE	TX	ZIP	76006

640 Acres

W								E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L5	500 344	500 240	240 344	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6102	1500	225	5158
LINER							

PACKER @ 5,451 BRAND & TYPE Baker Model R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,200

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi
SPACING & SPACING ORDER NUMBER	80/#77381
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	5540-88
	5610-18
	5656-78
ACID/VOLUME	15% 2000 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	yes
	4385 BBLs Water

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/3/2005
OIL-BBL/DAY	85
OIL-GRAVITY (API)	38
GAS-MCF/DAY	140
GAS-OIL RATIO CU FT/BBL	1647
WATER-BBL/DAY	30
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	500
CHOKE SIZE	22/64
FLOW TUBING PRESSURE	220

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. J. B. B. B. SIGNATURE Billy Marcan NAME (PRINT OR TYPE) 3-1-2008 940-452-8280 DATE PHONE NUMBER
P.O. Box 482 ADDRESS Boyd TX 76023 CITY STATE ZIP blueprint/seal.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Big Lime	5,158
Oswego Lime	5,272
Mississippi Lime	5,548
Woodford Shale	5,687
Hunton	5,774
Viola	5,918
First Wilcox	6,054
Second Wilcox	6,130

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes _____ no

Date Last log was run 8-16-2004

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines		FSL
						FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines		FSL
						FWL

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines		FSL
						FWL

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:
				Feet From 1/4 Sec Lines		FSL
						FWL