

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019212560001

**Completion Report**

Spud Date: January 16, 1974

OTC Prod. Unit No.:

Drilling Finished Date: February 06, 1974

**Amended**

1st Prod Date: March 15, 1974

Amend Reason: CONVERT TO INJECTION WELL / ALSO SHOW UNREPORTED  
COMPLETION JANUARY 7, 2011

Completion Date: March 16, 1974

Recomplete Date: February 13, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: BUDDY BROWN 1

Purchaser/Measurer:

Location: CARTER 35 3S 2W  
W2 SW SE NE  
330 FSL 1560 FWL of 1/4 SEC  
Latitude: 34.25364 Longitude: 97.37301  
Derrick Elevation: 974 Ground Elevation: 967

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133  
PO BOX 1988  
301 W MAIN ST STE 415  
ARDMORE, OK 73402-1988

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	28	H-40	625		600	SURFACE
PRODUCTION	5 1/2	14.0 / 15.5	K-55	5985		250	4350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5985**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5600	TENSON	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 1974	FUSULINID LOW	94	39				FLOWING			
Jan 07, 2011	FUSULINID LOW					50	PUMPING	1520		

#### Completion and Test Data by Producing Formation

Formation Name: FUSULINID LOW

Code: 404FSLDL

Class: OIL

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
5874	5894

##### Acid Volumes

There are no Acid Volume records to display.
--

##### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: FUSULINID LOW

Code: 404FSLDL

Class: OIL

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
5650	5894

##### Acid Volumes

500 GALLONS 7.5%
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##### Fracture Treatments

834 BARRELS GEL KCL, 19,340 POUNDS SAND
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Formation Name: FUSULINID LOW

Code: 404FSLDL

Class: INJ

##### Spacing Orders

Order No	Unit Size
673578	UNIT

##### Perforated Intervals

From	To
5650	5894

##### Acid Volumes

There are no Acid Volume records to display.
--

##### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
HOXBAR (M. D.)	1251
LONE GROVE (M. D.)	3800
DEESE MAROON SHALE (M. D.)	4230
LOWER FUSULINID	5485

Were open hole logs run? Yes

Date last log run: February 04, 1974

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

WELL CONVERTED TO AN INJECTOR IN THE ATLANTIC OPERATING UNIT CD NUMBER 201706849 / ORDER NUMBER 673578. UIC PERMIT NUMBER 1808300002. REVIEW OF THE WELL FILE RESULTED IN THE DISCOVERY OF A PREVIOUSLY UNDOCUMENTED RECOMPLETION IN THE LOWER FUSULINID FORMATION IN JANUARY 2011. THIS WORK INCLUDED ADDITIONAL PERFORATIONS, ACID, FRAC STIMULATION. THIS IS REPORTED ALONG WITH THE CONVERSION SO THE WORK IS DOCUMENTED.

**FOR COMMISSION USE ONLY**

1139037

Status: Accepted

API NO. 019-21256  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

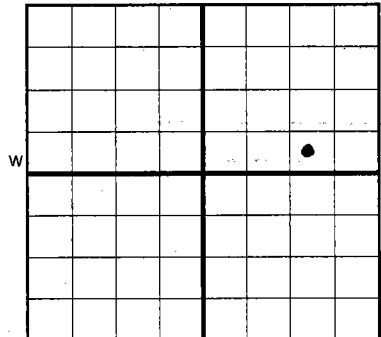
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 12 2018

OKLAHOMA CORPORATION  
COMMISSION

640 Acres



LOCATE WELL

☐ ORIGINAL  
☒ AMENDED (Reason)

Convert to Injection Well

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	35	TWP	3S	RGE	2W	SPUD DATE	1/16/74
LEASE NAME	Buddy Brown			WELL NO.	1	DATE OF WELL COMPLETION	3/16/74	DRLG FINISHED DATE	2/6/74
W <sub>2</sub> #	SW 1/4	SE 1/4	NE 1/4	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	1560	1st PROD DATE	3/15/74
ELEVATION	974	Ground	967	Latitude (if known)			Longitude (if known)		
OPERATOR NAME	Ardmore Production & Exploration Co.						OTC/OCC OPERATOR NO.	16133	
ADDRESS	P.O. Box 1988								
CITY	Ardmore			STATE	Oklahoma	ZIP	73402		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	28	H-40	625		600	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	14 & 15.5	K-55	5,985		250	4350
LINER							

PACKER @ 5,600 BRAND & TYPE Tension PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 5985  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Lower Fusilinid	Lower Fusilinid	Lower Fusilinid	
SPACING & SPACING ORDER NUMBER			673578 (unit)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	Injection	
PERFORATED INTERVALS	5874 - 5894	5650 - 5664 5871 - 5894	5650-5664 5874-5894	
ACID/VOLUME		500 gal 7.5%		
FRACTURE TREATMENT (Fluids/Prop Amounts)		834 bbl Gel KCL 19340 # Sand		

INITIAL TEST DATA

INITIAL TEST DATE	3/9/1974	1/7/2011		
OIL-BBL/DAY	94	0		
OIL-GRAVITY ( API)	39			
GAS-MCF/DAY	TSTM			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	0	50		
PUMPING OR FLOWING	Flowing	Pumping		
INITIAL SHUT-IN PRESSURE		1520		
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Charles E. Teacle III  
SIGNATURE NAME (PRINT OR TYPE) DATE 3/9/2018 PHONE NUMBER (580) 223-2292  
PO Box 1988 Ardmore OK 73402 ardmore\_production@hotmail.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar (M.D.)	1,251
Lone Grove (M.D.)	3,800
Deese Maroon Shale (M.D.)	4230
Lower Fusilind	5,485

LEASE NAME Buddy Brown WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>2/4/1974</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: Well converted to an Injector in the Atlantic Operating Unit CD NO. 201706849 / Order NO. 673578. UIC Permit 1808300002.  
 Review of the well file resulted in the discovery of a previously undocumented recompletion in the Lower Fusilind Formation in January 2017.  
 This work included additional perforations, acid, frac stimulation. This is reported along with the conversion so the work is documented.

*15*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			