

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237270001

Completion Report

Spud Date: December 01, 2004

OTC Prod. Unit No.: 083-115114

Drilling Finished Date: December 14, 2004

1st Prod Date: January 13, 2005

Amended

Completion Date: January 13, 2005

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LOGAN COUNTY (CORAL 12-10) 12-10

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 12 17N 3W
W2 SE NW NW
1650 FSL 840 FWL of 1/4 SEC
Derrick Elevation: 1029 Ground Elevation: 1017

First Sales Date: 01/29/2005

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD , TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	574881		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	LS	337	500	215	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6132	1500	190	5108

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6156

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5491	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2005	MISSISSIPPI	31	29	31	1000	11	FLOWING	630	20/64	120

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
77381	80	5541	5685
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,228 BARRELS WATER	

Formation	Top
BIG LIME	5144
OSWEGO LIME	5260
MISSISSIPPI	5522
WOODFORD SHALE	5688
HUNTON	5773
VIOLA	5916
1ST WILCOX	6021
2ND WILCOX	6119

Were open hole logs run? Yes
Date last log run: December 13, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139168

API NO. 083-23727
OTC PROD UNIT NO. 083-115114

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

RECEIVED

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OKLAHOMA CORPORATION COMMISSION

640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

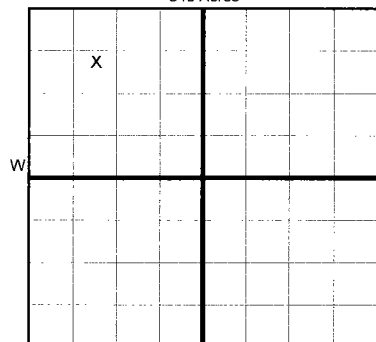
COUNTY LOGAN SEC 12 TWP 17N RGE 3 W
LEASE NAME Logan County
W/2 1/4 SE 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 840
ELEVATION 1029 Ground 1017 Latitude (if known)
Derrick FL

SPUD DATE 12/1/2004
DRLG FINISHED DATE 12/14/2004
DATE OF WELL COMPLETION 1/13/2005
1st PROD DATE 1/13/2005
RECOMP DATE
Longitude (if known)

OPERATOR NAME Full Spike OTC/OCC OPERATOR NO. 23833

ADDRESS 1861 Brown Blvd.

CITY Arlington STATE TX ZIP 76006



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION 574881
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	LS	337	500	215	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6132	1500	190	5108
LINER							
TOTAL DEPTH							6,156

PACKER @ 5,491 BRAND & TYPE Baker Model R PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Shale						
SPACING & SPACING ORDER NUMBER	80/#77381						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5541-5618						
	5661-5685						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	4228 BBLS WATER						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

PVR Midstream



OR

First Sales Date

1/29/2005

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/29/2005						
OIL-BBL/DAY	31						
OIL-GRAVITY (API)	29						
GAS-MCF/DAY	31						
GAS-OIL RATIO CU FT/BBL	1000						
WATER-BBL/DAY	11						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	630						
CHOKE SIZE	20/64						
FLOW TUBING PRESSURE	120						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE Billy Marcum NAME (PRINT OR TYPE) 3-1-2018 940452-8284 DATE PHONE NUMBER
P.O. Box 482 ADDRESS Bord CITY TX 76023 STATE ZIP bluecreek15@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County WELL NO. 12-10

NAMES OF FORMATIONS	TOP
BIG LIME	5,144
OSWEGO LIME	5,260
MISSISSIPPI	5522
WOODFORD SHALE	5,688
HUNTON	5,773
VIOLA	5,916
1st WILCOX	6,021
2nd WILCOX	6,119

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ___ no

Date Last log was run 12/13/2004

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines		FSL	FWL
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines		FSL	FWL
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines		FSL	FWL
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			