

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238860001

**Completion Report**

Spud Date: June 21, 2008

OTC Prod. Unit No.: 083-124353

Drilling Finished Date: July 05, 2008

1st Prod Date: August 15, 2008

**Amended**

Completion Date: August 02, 2008

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: LOGAN COUNTY (RIVER 1-1) 1-1

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 1 17N 3W  
E2 E2 SE NW  
660 FSL 2314 FWL of 1/4 SEC  
Latitude: 35.980355 Longitude: -97.47098  
Derrick Elevation: 1029 Ground Elevation: 0

First Sales Date: 08/15/2008

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |      |     |            |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI  | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 23     | LS    | 361  | 500  | 250 | SURFACE    |
| PRODUCTION        | 5 1/2 | 15.5   | J-55  | 5995 | 1500 | 175 | 5484       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 6196**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation        | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|--------------|------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Aug 19, 2008 | MISSISSIPPI LIME | 11             | 38                   | 26             | 2364                       | 61               | PUMPING              |                                 |               |                         |

|  |                  |                             |            |
|--|------------------|-----------------------------|------------|
| <b>Completion and Test Data by Producing Formation</b> |                  |                             |            |
| Formation Name: MISSISSIPPI LIME                       |                  | Code: 351MSSLM              | Class: OIL |
| <b>Spacing Orders</b>                                  |                  | <b>Perforated Intervals</b> |            |
| <b>Order No</b>  | <b>Unit Size</b> | <b>From</b>                 | <b>To</b>  |
| 54903  | 80               | 5538                        | 5598       |
| <b>Acid Volumes</b>                                    |                  | <b>Fracture Treatments</b>  |            |
| 2,000 GALLONS 15% HCL                                  |                  | 5,178 BARRELS WATER         |            |

| Formation        | Top  |
|------------------|------|
| BIG LIME         | 5138 |
| VERDIGRIS LIME   | 5250 |
| MISSISSIPPI LIME | 5536 |
| WOODFORD SHALE   | 5827 |
| HUNTON LIME      | 5906 |
| VIOLA            | 6024 |
| FIRST WILCOX     | 6152 |

Were open hole logs run? Yes  
Date last log run: July 04, 2008

Were unusual drilling circumstances encountered? No  
Explanation:

|                             |
|-----------------------------|
| <b>Other Remarks</b>        |
| There are no Other Remarks. |

|                                |         |
|--------------------------------|---------|
| <b>FOR COMMISSION USE ONLY</b> |         |
| <div>Status: Accepted</div>    | 1139152 |

API NO. 08323886  
OTC PROD. UNIT NO. 083124353

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 15 2018

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOGAN SEC 1 TWP 17N RGE 3 W

LEASE NAME Logan County

WELL NO. 1-1

E/2 1/4 E/2 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 2314

ELEVATION 1029 Ground Latitude (if known)

SPUD DATE 6/21/2008

DRLG FINISHED DATE 7/5/2008

DATE OF WELL COMPLETION 8/2/2008

1st PROD DATE 8/15/2008

RECOMP DATE

Longitude (if known)

OPERATOR NAME Full Spike

OTC/OCC OPERATOR NO. 23833

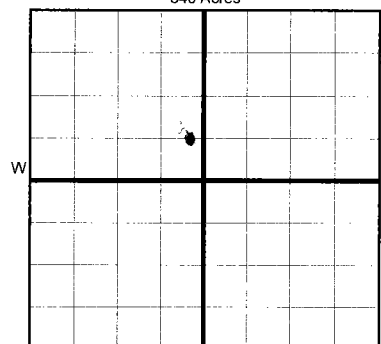
ADDRESS 1861 Brown Blvd.

CITY Arlington

STATE TX

ZIP 76006

OKLAHOMA CORPORATION COMMISSION  
640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

Application Date

COMINGLED

Application Date

LOCATION

EXCEPTION ORDER

INCREASED DENSITY

ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE  | WEIGHT | GRADE | FEET | PSI  | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|------|-----|------------|
| CONDUCTOR    |       |        |       |      |      |     |            |
| SURFACE      | 8 5/8 | 23     | LS    | 361  | 500  | 250 | SURFACE    |
| INTERMEDIATE |       |        |       |      |      |     |            |
| PRODUCTION   | 5 1/2 | 15.5   | J-55  | 5995 | 1500 | 175 | 5484       |
| LINER        |       |        |       |      |      |     |            |

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH 6,196

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MESSLM

|   |                   |
|---|-------------------|
| FORMATION                                       | Mississippi Lime  |
| SPACING & SPACING ORDER NUMBER                  | 80/#54903         |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | OIL               |
| PERFORATED INTERVALS                            | 5538-5598         |
| ACID/VOLUME                                     | 15% HCL 2000 GALS |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | YES               |
|   | 5178 BBLS WATER   |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

PVR Midstream



OR

First Sales Date

8/15/2008

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

|                          |           |
|--------------------------|-----------|
| INITIAL TEST DATE        | 8/19/2008 |
| OIL-BBL/DAY              | 11        |
| OIL-GRAVITY (API)        | 38        |
| GAS-MCF/DAY              | 26        |
| GAS-OIL RATIO CU FT/BBL  | 2364      |
| WATER-BBL/DAY            | 61        |
| PUMPING OR FLOWING       | PUMPING   |
| INITIAL SHUT-IN PRESSURE |           |
| CHOKE SIZE               |           |
| FLOW TUBING PRESSURE     |           |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Bill M. MacLean*  
SIGNATURE

*Bill M. MacLean*  
NAME (PRINT OR TYPE)

3/1/2008 940-452-8284  
DATE PHONE NUMBER

P.O. Box 402  
ADDRESS

Boyd TX 76023  
CITY STATE ZIP

bluecrack75@yahoo.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County WELL NO. 1-1

| NAMES OF FORMATIONS | TOP   |
|---------------------|-------|
| BIG LIME            | 5,138 |
| VERDIGRIES LIME     | 5,250 |
| MISSISSIPPI LIME    | 5536  |
| WOODFORD SHALE      | 5,827 |
| HUNTON LIME         | 5,906 |
| VIOLA               | 6,024 |
| FIRST WILCOX        | 6,152 |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 7/4/2008

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC                  | TWP | RGE | COUNTY |                     |     |     |     |   |     |     |
|----------------------|-----|-----|--------|---------------------|-----|-----|-----|---|-----|-----|
| Spot Location        |     |     |        | 1/4                 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines                 | FSL | FWL |
| Measured Total Depth |     |     |        | True Vertical Depth |     |     |     | BHL From Lease, Unit, or Property Line: |     |     |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC                  | TWP | RGE | COUNTY |                     |     |     |     |   |              |     |
|----------------------|-----|-----|--------|---------------------|-----|-----|-----|---|--------------|-----|
| Spot Location        |     |     |        | 1/4                 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines                 | FSL          | FWL |
| Depth of Deviation   |     |     |        | Radius of Turn      |     |     |     | Direction                               | Total Length |     |
| Measured Total Depth |     |     |        | True Vertical Depth |     |     |     | BHL From Lease, Unit, or Property Line: |              |     |

LATERAL #2

| SEC                  | TWP | RGE | COUNTY |                     |     |     |     |   |              |     |
|----------------------|-----|-----|--------|---------------------|-----|-----|-----|---|--------------|-----|
| Spot Location        |     |     |        | 1/4                 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines                 | FSL          | FWL |
| Depth of Deviation   |     |     |        | Radius of Turn      |     |     |     | Direction                               | Total Length |     |
| Measured Total Depth |     |     |        | True Vertical Depth |     |     |     | BHL From Lease, Unit, or Property Line: |              |     |

LATERAL #3

| SEC                  | TWP | RGE | COUNTY |                     |     |     |     |   |              |     |
|----------------------|-----|-----|--------|---------------------|-----|-----|-----|---|--------------|-----|
| Spot Location        |     |     |        | 1/4                 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines                 | FSL          | FWL |
| Depth of Deviation   |     |     |        | Radius of Turn      |     |     |     | Direction                               | Total Length |     |
| Measured Total Depth |     |     |        | True Vertical Depth |     |     |     | BHL From Lease, Unit, or Property Line: |              |     |