

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083239730001

**Completion Report**

Spud Date: October 31, 2011

OTC Prod. Unit No.: 083-206941

Drilling Finished Date: November 12, 2011

1st Prod Date: January 06, 2012

**Amended**

Completion Date: December 10, 2011

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 1-31) 1-31

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 1 17N 3W  
NE SE NW SE  
1880 FSL 1319 FWL of 1/4 SEC  
Latitude: 35.97615 Longitude: -97.46603  
Derrick Elevation: 1021 Ground Elevation: 0

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	LS	170	500	150	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6085	1500	385	3440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6150**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2012	MISSISSIPPI LIME	14	39	55	3928	28	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
61403	80

**Perforated Intervals**

From	To
5481	5566

**Acid Volumes**

1,500 GALLONS 15%
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**Fracture Treatments**

4,797 BARRELS WATER
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Formation	Top
TONKAWA	3714
LAYTON	4408
OSWEGO	5206
MISSISSIPPI LIME	5428
WOODFORD SHALE	5600
HUNTON	5738
VIOLA	5918
FIRST WILCOX	5971
SECOND WILCOX	6090

Were open hole logs run? Yes

Date last log run: November 11, 2011

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

TWO STAGE CEMENT JOB WITH DV TOOL @ 4,508'. LOWER STAGE 185 SACKS WITH TOP OF CEMENT AT 5,030'; UPPER STAGE 200 SACKS WITH TOP OF CEMENT AT 3,440'

**FOR COMMISSION USE ONLY**

1139157

Status: Accepted

API NO. 083239730000  
OTC PROD. UNIT NO. 083206941

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION

640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOGAN SEC 1 TWP 17N RGE 3 W  
LEASE NAME Logan County  
WELL NO. 1-31  
FSL OF 1/4 SEC 1880 FWL OF 1/4 SEC 1319  
ELEVATION 1021 Ground  
Derrick FL 1021 Latitude (if known)

SPUD DATE 10/31/2011  
DRLG FINISHED DATE 11/12/2011  
DATE OF WELL COMPLETION 12/10/2011  
1st PROD DATE 1/06/2012  
RECOMP DATE  
Longitude (if known)

OPERATOR NAME Full Spike  
ADDRESS 1861 Brown Blvd.  
CITY Arlington STATE TX ZIP 76006

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	LS	170	500	150	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6085	1500	385	3440
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,150

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	80 #61403						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5481-5566						
ACID/VOLUME	15% 1500 GALS						
	YES						
FRACTURE TREATMENT (Fluids/Prop Amounts)	4797 BBLS WATER						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

PVR Midstream

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/15/2012						
OIL-BBL/DAY	14						
OIL-GRAVITY ( API)	39						
GAS-MCF/DAY	55						
GAS-OIL RATIO CU FT/BBL	3928						
WATER-BBL/DAY	28						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Billy MARCUM  
NAME (PRINT OR TYPE) Billy MARCUM  
DATE 3/1/2018  
PHONE NUMBER 940-828-8284  
ADDRESS P.O. Box 482  
CITY Boyd CITY  
STATE TX  
ZIP 76023  
EMAIL ADDRESS bmarcum@25e.vision.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WELL NO.

NAMES OF FORMATIONS	TOP
Tonkawa	3,714
Layton	4408
Oswego	5,206
Mississippi Lime	5,428
Woodford Shale	5,600
Hunton	5,738
Viola	5,918
First Wilcox	5,971
Second Wilcom	6,090

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes \_\_\_\_ no

Date Last log was run 11/11/2011

Was CO<sub>2</sub> encountered? \_\_\_\_ yes \_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_ yes \_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_ yes X no

If yes, briefly explain below

Other remarks: Two stage cement job with DV Tool @4,508'. Lower stage 185 sacks with top of cement at 5,030'; Upper stage 200 sacks with top of cement at 3,440'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			