

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137035710001

Completion Report

Spud Date: October 24, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 31, 2017

Amended

1st Prod Date: March 08, 2018

Amend Reason: RE-ENTRY

Completion Date: December 26, 2017

Drill Type: STRAIGHT HOLE

Well Name: MCKINLEY-TAYLOR (TAYLOR 1) 1

Purchaser/Measurer:

Location: STEPHENS 18 1S 5W
S2 NE SW SW
735 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663963		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10.75			112		50	SURFACE
PRODUCTION		7			2698		100	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.35	J-55	0	350	250	SURFACE	2620

Total Depth: 2750

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2018	HOXBAR	1	39			45	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
663313	20

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
HOXBAR	2670

Were open hole logs run? No

Date last log run: October 30, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

AS THIS LEASE WAS A "STARTUP" LEASE, EVEN THOUGH THE WELL WAS COMPLETED ON OCTOBER 31, 2017, THE WELL WAS NOT COMPLETED UNTIL DECEMBER 26, 2017 BECAUSE OF GETTING A PUMPING UNIT, TANK BATTERY AND ELECTRICITY INSTALLED. THE WELL WAS PUT ON THE PUMP AND MADE NOTHING BUT WATER. THE WELL WAS PUMPED UNTIL FEBRUARY 5, 2018, WHEN IT WAS DECIDED TO PUMP CEMENT TO THE TOP PART OF THE OPEN HOLE - TO SHUT OFF SOME WATER. THIS PROCESS TOOK UNTIL FEBRUARY 12, 2018, WHEN THE WELL WAS PUT BACK TO PUMPING. AN OIL SHOW APPEARED IN LATE FEBRUARY - TESTED IN EARLY MARCH. NOTE: FLUSH JOINT (FJ) 5 1/2" CASING WAS CEMENTED INSIDE THE EXISTING 7" CASING, AND CEMENT CIRCULATED TO TOP. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,698' TO TOTAL DEPTH 2,750'.

FOR COMMISSION USE ONLY

1139076

Status: Accepted

API NO. 13703571X
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 14 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☒ AMENDED (Reason)

REENTRY

COMPLETION REPORT

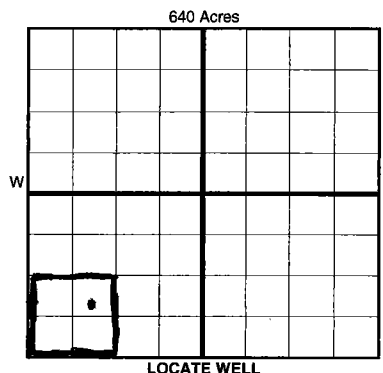
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	18	TWP	1S	RGE	5W
LEASE NAME	MCKINLEY-TAYLOR			WELL NO.	1		
S2 1/4 NE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	735	FWL OF 1/4 SEC	990	DATE OF WELL COMPLETION	12/26/17	
ELEVATION	Ground	Latitude (if known)			1st PROD DATE	3/8/18	
OPERATOR NAME	C. E. HARMON OIL, INC.			OTC/OCC OPERATOR NO.	10266		
ADDRESS	5555 E. 71ST ST., STE 9300						
CITY	TULSA	STATE	OK	ZIP	74136		

SPUD DATE 10/24/17
DRLG FINISHED DATE 10/31/17
DATE OF WELL COMPLETION 12/26/17
1st PROD DATE 3/8/18
RECOMP DATE



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75"			112		50	surface
INTERMEDIATE							
PRODUCTION	7"			2698		100	
LINER	5 1/2"	15.35#	J-55	surface 2620	350	250	SURFACE
						TOTAL DEPTH	2,750

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HOXBAR
SPACING & SPACING ORDER NUMBER	20 ACRES/663313
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	OPEN-HOLE
ACID/VOLUME	NONE
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/7/2018
OIL-BBL/DAY	1
OIL-GRAVITY (API)	39.0
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	45
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	ROBERT E. HARMON	3/12/2018	(918) 663-8515
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
5555 E. 71ST ST., STE 9300	TULSA OK 74136		
ADDRESS	CITY STATE ZIP		
			rehoil@sbcglobal.net
			EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1

NAMES OF FORMATIONS	TOP
HOXBAR	2,670

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ___ yes X no

Date Last log was run 10/30/2017

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:	As this lease was a "start-up" lease, even though the well was completed on 10/31/17, the well was not completed until 12/26/17 because of getting a pumping unit, tank battery and electricity installed. The well was put on the pump and made nothing but water. The well was pumped until 2/5/18, when it was decided to pump cement to the top part of the open hole - to shut off some water. This process took until 2/12/18, when the well was put back to pumping. An oil show appeared in late February - tested in early March.
	NOTE: Flush joint (FJ) 5 1/2" casing was cemented inside the existing 7" casing, and cement circulated to top.

OCC- This well is an open hole completion from bottom of the 7" casing at 2698' to total depth 2750'

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick cross. The top-left quadrant is shaded gray. The text '640 Acres' is centered at the top of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			