

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293790001

Completion Report

Spud Date: August 31, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 09, 2017

1st Prod Date: March 01, 2018

Completion Date: February 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: CHICKENMAN 1-3

Purchaser/Measurer:

Location: CREEK 3 14N 10E
C NW NW SE
2310 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 750

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	NEW	114		30	SURFACE
PRODUCTION	4 1/2	11.5	NEW	3246		105	2284

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3253

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2017	DUTCHER	10	34			3	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: DUTCHER		Code: 403DTCR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
585755	40	2646	2656
Acid Volumes		Fracture Treatments	
300 GALLONS		7,000 POUNDS SAND, 200 BARRELS KCL WATER	

Formation	Top
RED FORK SS	1990
BARTLESVILLE SS	2200
BOOCH SS	2380
DUTCHER SS	2610
WOODFORD SHALE	2995
VIOLA LS	3165
WILCOX SS	3210

Were open hole logs run? Yes
Date last log run: September 26, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139050

API NO. 037-29379
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☒ ORIGINAL
☐ AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 12 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

TYPE OF DRILLING OPERATION

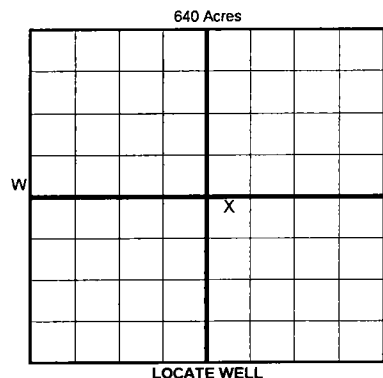
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	3	TWP	14N	RGE	10E
LEASE NAME	Chickenman			WELL NO.	1-3		
C 1/4 NW 1/4 NW 1/4 SE 1/4		FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	330		
ELEVATION	Ground	750	Latitude (if known)				
OPERATOR NAME	WFD Oil Corporation			OTC/OCC OPERATOR NO.	17501		
ADDRESS	16800 Conifer Lane						
CITY	Edmond	STATE	OK	ZIP	73012		

COMPLETION REPORT

SPUD DATE 8/31/2017
DRLG FINISHED DATE 9/9/2017
DATE OF WELL COMPLETION 2/18/2018
1st PROD DATE 3/1/2018
RECOMP DATE
Longitude (if known)



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	23	New	114		30	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.5	New	3246		105	2284
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 3,253
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 403 DTCR

FORMATION	Dutcher					Monitor
SPACING & SPACING ORDER NUMBER	585755 (40)					Report to Trac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	2646-56					
ACID/VOLUME	300 Gal					
FRACTURE TREATMENT (Fluids/Prop Amounts)	7000 # Sand					
	200 Bbls KCL water					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	12/15/2017				
OIL-BBL/DAY	10				
OIL-GRAVITY (API)	34				
GAS-MCF/DAY	TSTM				
GAS-OIL RATIO CU FT/BBL	--				
WATER-BBL/DAY	3 Bbls				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	--				
CHOKE SIZE	--				
FLOW TUBING PRESSURE	--				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE:
16800 Conifer Lane
ADDRESS
Edmond
CITY
OK
STATE
73012
ZIP
3/1/2018
DATE
405-715-3130
PHONE NUMBER
bdost.wfd@coxinet.net
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Red Fork SS	1,990
Bartlesville SS	2,200
Booch SS	2,380
Dutcher SS	2,610
Woodford Shale	2,995
Viola LS	3,165
Wilcox SS	3,210
	3,253

LEASE NAME

Chickenman

WELL NO.

1-3

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	9/26/2017
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below.	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			