

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083239660001

Completion Report

Spud Date: July 01, 2011

OTC Prod. Unit No.: 083-206286

Drilling Finished Date: August 03, 2011

1st Prod Date: September 27, 2011

Amended

Completion Date: August 27, 2011

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 30) 30

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 6 17N 2W
SE NW NW SW
1984 FSL 430 FWL of 1/4 SEC
Latitude: 35.97655 Longitude: -97.4602
Derrick Elevation: 1004 Ground Elevation: 0

First Sales Date: 09/10/2011

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD , TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	184	500	150	SURFACE
PRODUCTION	5 1/2	17	J-55	6113	1300	210	4870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6165

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2011	MISSISSIPPI LIME	34	38	72	2118	61	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NO SPACING		5454	5591
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15% HCL		4,875 BARRELS WATER	

Formation	Top
CARMICHAEL	3230
TONKAWA	3652
BIG LIME	5073
OSWEGO LIME	5180
MISSISSIPPI LIME	5451
WOODFORD SHALE	5642
VIOLA LIME	5842
FIRST WILCOX	5958
SECOND WILCOX	6085

Were open hole logs run? Yes
Date last log run: August 03, 2011

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139148

API NO. 083239660000
OTC PROD. 083206286
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LOGAN SEC 6 TWP 17N RGE 2 W
LEASE NAME Logan County WELL NO. 30
SE 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1984 FWL OF 1/4 SEC 430
ELEVATION 1004 Ground Latitude (if known) Longitude (if known)

SPUD DATE 7/01/2011
DRLG FINISHED DATE 8/03/2011
DATE OF WELL COMPLETION 8/27/2011
1st PROD DATE 9/27/2011
RECOMP DATE

OPERATOR NAME Full Spike
ADDRESS 1861 Brown Blvd.
CITY Arlington STATE TX ZIP 76006

OTC/OCC OPERATOR NO. 22833



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	184	500	150	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6113	1300	210	4870
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,165

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime
SPACING & SPACING ORDER NUMBER	No Spacing Orders
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	5454-5591
ACID/VOLUME	15% HCL 2000 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 4875 BBLS WATER

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

PVR Midstream
9/10/2011

INITIAL TEST DATA

INITIAL TEST DATE	9/17/2011
OIL-BBL/DAY	34
OIL-GRAVITY (API)	38
GAS-MCF/DAY	72
GAS-OIL RATIO CU FT/BBL	2118
WATER-BBL/DAY	61
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] NAME (PRINT OR TYPE): Billy Mancum
ADDRESS: P.O. Box 482 CITY: Boyd STATE: TX ZIP: 76023
DATE: 3-1-2018 PHONE NUMBER: 948 452-0800
EMAIL ADDRESS: bluecreek75@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Logan County WELL NO. 30

NAMES OF FORMATIONS	TOP
Carmichael	3,230
Tonkawa	3,652
Big Lime	5073
Oswego Lime	5,180
Mississippi Lime	5,451
Woodford Shale	5,642
Viola Lime	5,842
First Wilcom	5,958
Second Wilcox	6,085

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 8/3/2011

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below _____

Other remarks:

640 Acres

if more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				