

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35147281960000

Completion Report

Spud Date: January 24, 2018

OTC Prod. Unit No.:

Drilling Finished Date: January 24, 2018

1st Prod Date: February 17, 2018

Completion Date: February 16, 2018

Drill Type: STRAIGHT HOLE

Well Name: KEEFER 10

Purchaser/Measurer:

Location: WASHINGTON 14 26N 13E
SW NW SE NE
900 FSL 1610 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 785

First Sales Date:

Operator: L & L PRODUCERS 2737
PO BOX 215
1420 N CANEY ST
COPAN, OK 74022-0215

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8		1	41		18	SURFACE
PRODUCTION	4.5	11.5	1	832		120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1325

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2018	PERU	10	36			100	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PERU

Code: 404PERU

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

763

783

Acid Volumes

300 GALLONS 15%

Fracture Treatments5,000 POUNDS 12 X 20 SAND AND 120 BBLS GELLED
WATER

Formation	Top
PERU SAND	760

Were open hole logs run? No

Date last log run: February 07, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC 2ND RE-PUSH THE OPERATOR IS UNABLE TO GET THE FRACTURE TREATMENT COMPANY HURRICANE TO PROVIDE A REPORT TO FRACFOCUS. OPERATOR WILL NEVER USE THIS COMPANY AGAIN. OCC - RE-PUSH PER OPERATOR NO OPEN HOLE LOGS RUN.

FOR COMMISSION USE ONLY

1138937

Status: Accepted

RECEIVED

FEB 28 2018

Form 1002A
Rev. 2009

API NO. **147-28196**
OTC PROD. UNIT NO. **147**

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

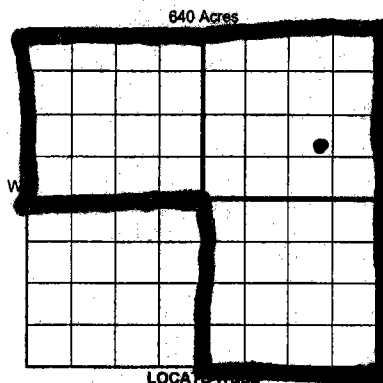
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Washington	SEC	14	TWP	26N	RGE	13E
LEASE NAME	Keefer			WELL NO.	10		
SW 1/4	NW 1/4	SE 1/4	NE 1/4	FSL OF 1/4 SEC	900'		
ELEVATION	Ground 785			FWL OF 1/4 SEC	1610'		
Derrick FL	Latitude (if known) 36°44'14.8"N			Longitude (if known) 95°53'4.2"W			
OPERATOR NAME	L & L Producers			OTC/OCC OPERATOR NO.	02737		
ADDRESS	P.O. Box 215						
CITY	Copan			STATE	OK		ZIP
				74022			

SPUD DATE **1-24-18**
DRLG FINISHED DATE **1-24-18**
DATE OF WELL COMPLETION **2-16-18**
1st PROD DATE **2-17-18**
RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8" 90'	22.1	1	41'	-	18	Surface
INTERMEDIATE							
PRODUCTION	4.5"	11.5	1	832'		120%	Surface
LINER							
						TOTAL DEPTH	1325

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **404 PERU**

FORMATION	Peru						
SPACING & SPACING ORDER NUMBER	NA						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	763-783						
ACID/VOLUME	300 gal 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	5,000 lbs 120 BBLs 12x20 sand 6el Water						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Messurer

☐ OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	2-18-18				
OIL-BBL/DAY	10 Bbl				
OIL-GRAVITY (API)	36°				
GAS-MCF/DAY	—				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	100 Bbl				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	—				
CHOKE SIZE	—				
FLOW TUBING PRESSURE	—				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David Bird SIGNATURE **David Bird** NAME (PRINT OR TYPE) **2/22/18 620-205-070** DATE PHONE NUMBER
P.O. Box 215 ADDRESS **Copan OK 74022** CITY STATE ZIP **dbird@indyschools.com** EMAIL ADDRESS

CBL shows 900' bond (OK)

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Keefe

WELL NO. 10

NAMES OF FORMATIONS	TOP
Peru Sand	760'-790'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☒ no

Date Last log was run 2/7/18

Was CO₂ encountered? ☐ yes ☒ no at what depths? Per David Bird 9-14-2016

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	