

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238170001

**Completion Report**

Spud Date: September 03, 2006

OTC Prod. Unit No.: 083-119626

Drilling Finished Date: September 18, 2006

1st Prod Date: October 24, 2006

Completion Date: October 23, 2006

**Amended**

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 11-21) 11-21

Purchaser/Measurer:

Location: LOGAN 11 17N 3W  
SW SW SE NE  
260 FSL 1490 FWL of 1/4 SEC  
Latitude: 35.9646 Longitude: 97.48321  
Derrick Elevation: 1061 Ground Elevation: 1050

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD , TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	523964		523963	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	423	500	250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6223	1500	210	5170

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6223**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5515	BAKER MODEL R	6120	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2006	2ND WILCOX					10	SWAB			
Oct 29, 2006	MISSISSIPPI LIME	91	38	225	2472	30	FLOWING	650	20/64	275

#### Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DRY

##### Spacing Orders

Order No	Unit Size
372623	160

##### Perforated Intervals

From	To
6172	6176

##### Acid Volumes

250 GALLONS 15%
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##### Fracture Treatments

NO
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Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

##### Spacing Orders

Order No	Unit Size
372623	160

##### Perforated Intervals

From	To
5585	5727

##### Acid Volumes

2,000 GALLONS 15%
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##### Fracture Treatments

5,064 BARRELS
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Formation	Top
OSWEGO LIME	5316
RED FORK	5495
MISSISSIPPI LIME	5584
WOODFORD SHALE	5732
HUNTON LIME	5818
VIOLA	5968
1ST WILCOX	6078
2ND WILCOX	6172

Were open hole logs run? Yes

Date last log run: September 18, 2006

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1139123

Status: Accepted

API NO. 083-23817  
OTC PROD. UNIT NO. 083-119626

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

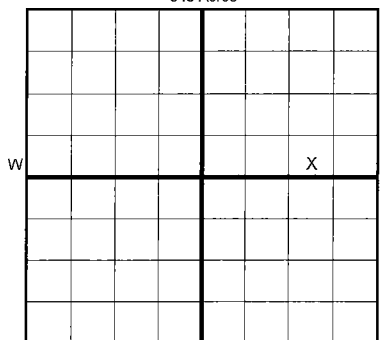
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	11-21		
SW 1/4 SW 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC 260			FWL 1/4 SEC	1490		
ELEVATION Derrick FL	1061	Ground	1050	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington			STATE	TX	ZIP	76006

SPUD DATE 9/3/2006  
DRLG FINISHED DATE 9/18/2006  
DATE OF WELL COMPLETION 10/23/2006  
1st PROD DATE 10/24/2006  
RECOMP DATE

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	523964
INCREASED DENSITY ORDER NO.	523963

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L5	423	500	250	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6223	1500	210	5170
LINER							

PACKER @ 5,515 BRAND & TYPE Baker Model R PLUG @ 6120 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 6,223  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 202WLX2 351MSSLIM

FORMATION	2nd Wilcox	Mississippi Lime			
SPACING & SPACING ORDER NUMBER	160/372623	160/372623			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	dry	oil			
PERFORATED INTERVALS	6172-76	5585-5663			
		5706-27			
ACID/VOLUME	15% 250 gals	15% 2000 gals			
FRACTURE TREATMENT (Fluids/Prop Amounts)	no	yes			
		5064 bbls			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	10/11/2006	10/29/2006			
OIL-BBL/DAY	trace	91			
OIL-GRAVITY ( API)		38			
GAS-MCF/DAY	tstm	225			
GAS-OIL RATIO CU FT/BBL		2472			
WATER-BBL/DAY	10	30			
PUMPING OR FLOWING	swab	flowing			
INITIAL SHUT-IN PRESSURE		650			
CHOKE SIZE		20/64			
FLOW TUBING PRESSURE		275			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. B. B. B. SIGNATURE Billy Marcum NAME (PRINT OR TYPE) 3-1-2018 940-452-8881 DATE PHONE NUMBER  
P.O. Box 982 ADDRESS Boyd CITY TX STATE 76023 ZIP blue.marcum@oklahoma.gov EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
OSWEGO LIME	5,316
RED FORK	5495
MISSISSIPPI LIME	5,584
WOODFORD SHALE	5,732
HUNTON LIME	5,818
VIOLA	5,968
1ST WILCOX	6,078
2ND WILCOX	6,172

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	9/18/2006
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below: _____	

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL BHL From Lease, Unit, or Property Line: FWL

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: FWL

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: FWL

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: FWL