

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137274880000

**Completion Report**

Spud Date: January 28, 2017

OTC Prod. Unit No.:

Drilling Finished Date: February 28, 2017

1st Prod Date: August 26, 2017

Completion Date: August 23, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCLELLAND 6H-26X

Purchaser/Measurer: DCP MIDSTREAM LP

Location: STEPHENS 23 2N 4W  
NW SE NE SW  
1900 FSL 2100 FWL of 1/4 SEC  
Latitude: 34.62843 Longitude: -97.59098  
Derrick Elevation: 1206 Ground Elevation: 1182

First Sales Date: 08/26/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661839		661174	
	Commingled			661350	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1513		410	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	22422		2945	1022

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22438**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2017	WOODFORD	519	57.9	4699	954	365	FLOWING	1000	35	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD	Class: OIL										
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>622176</td> <td>640</td> </tr> <tr> <td>661930</td> <td>MULTIUNIT</td> </tr> </table>		Order No	Unit Size	622176	640	661930	MULTIUNIT	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>15011</td> <td>22323</td> </tr> </table>		From	To	15011	22323
Order No	Unit Size												
622176	640												
661930	MULTIUNIT												
From	To												
15011	22323												
<div>Acid Volumes</div> <table> <tr> <td>327 BBLS 15% HCL</td> </tr> </table>		327 BBLS 15% HCL	<div>Fracture Treatments</div> <table> <tr> <td>11,387,300 IBS PROPPANT 385,397 BBLS TOTAL FLUID</td> </tr> </table>		11,387,300 IBS PROPPANT 385,397 BBLS TOTAL FLUID								
327 BBLS 15% HCL													
11,387,300 IBS PROPPANT 385,397 BBLS TOTAL FLUID													

Formation	Top
WOODFORD	14250

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

OCC - EXCEPTION TO RULE 661839 165:10-3-28(C)(2)(B) THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 2N RGE: 4W County: STEPHENS

NW SW SE SW

2270 FNL 1393 FWL of 1/4 SEC

Depth of Deviation: 13975 Radius of Turn: 750 Direction: 185 Total Length: 7312

Measured Total Depth: 22438 True Vertical Depth: 14522 End Pt. Location From Release, Unit or Property Line: 1393

FOR COMMISSION USE ONLY

Status: Accepted

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