

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238420002

**Completion Report**

Spud Date: February 27, 2008

OTC Prod. Unit No.: 083-117167

Drilling Finished Date: March 13, 2008

**Amended**

1st Prod Date: April 19, 2008

Amend Reason: CHANGE WELL NAME

Completion Date: April 08, 2008

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 11-26) 11-26

Purchaser/Measurer:

Location: LOGAN 11 17N 3W  
E2 W2 NE SE  
1980 FSL 1780 FWL of 1/4 SEC  
Derrick Elevation: 1074 Ground Elevation: 1063

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		535200	
	Commingled			548897	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	L-5	443	500	300	SURFACE
PRODUCTION		5 1/2	17	J-55	6073	1600	963	5110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6208**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2008	MISSISSIPPI LIME	27	38	80	2963	30	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
372623	160	5576	5658
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,000 GALLONS 15%		5,030 BARRELS	

Formation	Top
LAYTON (LESS MIDDLE LAYTON)	4516
OSWEGO	5322
RED FORK	0
MISSISSIPPI LIME	5574
MISENER	0
HUNTON	5820
VIOLA DOLOMITE	5980
1ST WILCOX	6090
MARSHALL	0
2ND WILCOX	6190

Were open hole logs run? Yes  
Date last log run: March 12, 2008

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139144

API NO. 083-23842-02  
OTC PROD. 083-117167  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W	SPUD DATE	2/27/2008
LEASE NAME	Logan County			WELL NO.	11-26	DATE OF WELL COMPLETION	4/8/2008	DRLG FINISHED DATE	3/13/2008
E/2 1/4 W/2 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	1980	FWL 1/4 SEC	1780	1st PROD DATE	4/19/2008			
ELEVATION Derrick FL	1074	Ground	1063	Latitude (if known)	Longitude (if known)	RECOMP DATE			
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833				
ADDRESS	1861 Brown Blvd.								
CITY	Arlington			STATE	TX	ZIP	76006		

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO. 535200/548897

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	L5	443	500	300	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6073	1600	963	5110
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 6,208

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPI LIME						
SPACING & SPACING ORDER NUMBER	160/372623						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	5576-5580						
	5595-5658						
ACID/VOLUME	15% 2000 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	yes						
	5030 bbls						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/30/2008						
OIL-BBL/DAY	27						
OIL-GRAVITY ( API)	38						
GAS-MCF/DAY	80						
GAS-OIL RATIO CU FT/BBL	2963						
WATER-BBL/DAY	30						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Billy Mancum* SIGNATURE *Billy Mancum* NAME (PRINT OR TYPE) *3-1-2010 940-452-1284* DATE PHONE NUMBER  
*P.O. Box 482* ADDRESS *Ray* CITY *TX* STATE *76023* ZIP *bluecreek@oklahoma.com* EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
LAYTON (LESS MIDDLE LAYTON)	4,516
OSWEGO	5,322
RED FORK	
MISSISSIPPI LIME	5,574
MISNER	
HUNTON	5,820
VIOLA DOLOMITE	5,980
1ST WILCOX	6,090
MARSHALL	
2ND WILCOX	6,190

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	3/12/2008
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below.	

Other remarks:

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640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: