

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238350000

Completion Report

Spud Date: August 24, 2017

OTC Prod. Unit No.: 011-222866

Drilling Finished Date: October 23, 2017

1st Prod Date: December 27, 2017

Completion Date: December 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILKINSON 1-2-11XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 2 15N 13W
NE NW NW NW
244 FNL 350 FWL of 1/4 SEC
Derrick Elevation: 1823 Ground Elevation: 1793

First Sales Date: 12/27/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673615		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1475		1060	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9798		990	3393
PRODUCTION	5 1/2	23	P-110	22425		4689	3007

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22430

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2018	MISSISSIPPIAN (LESS CHESTER)	1457	51	10444	7168	3265	FLOWING	3325	34/64	

Completion and Test Data by Producing Formation																	
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL														
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	11590

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 11 TWP: 15N RGE: 13W County: BLAINE SE SW SW SW 42 FSL 396 FWL of 1/4 SEC Depth of Deviation: 11255 Radius of Turn: 475 Direction: 181 Total Length: 10398 Measured Total Depth: 22430 True Vertical Depth: 11953 End Pt. Location From Release, Unit or Property Line: 42

FOR COMMISSION USE ONLY	
Status: Accepted	1138336