

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238300000

Completion Report

Spud Date: August 06, 2017

OTC Prod. Unit No.: 011223046

Drilling Finished Date: September 26, 2017

1st Prod Date: January 19, 2018

Completion Date: January 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHIPMUNK 11_2-16N-12W 1HX

Purchaser/Measurer:

Location: BLAINE 11 16N 12W
NE SW SW SW
348 FSL 491 FWL of 1/4 SEC
Derrick Elevation: 1531 Ground Elevation: 1501

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667720	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1530		895	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	8948		424	6881
PRODUCTION	5 1/2	20#	P-110EC	19843		3911	4016

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19847

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19390	ALUMINUM BRIDGE PLUG
19750	PBTD (CEMENT PLUG)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2018	MISSISSIPPIAN	3340	45	7038	2107	929	FLOWING	4093	20/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
662140	640
672458	MULTIUNIT

Perforated Intervals	
From	To
10710	19370

Acid Volumes	
NO ACID	

Fracture Treatments	
281,277 BBLs LIQUID (37 STAGES)	
19,471,165# PROPPANT (37 STAGES)	

Formation	Top
MISSISSIPPIAN	10550

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION EXCEPTION TO RULE - 667720 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 2 TWP: 16N RGE: 12W County: BLAINE NE SW NW NW 872 FNL 399 FWL of 1/4 SEC Depth of Deviation: 10205 Radius of Turn: 395 Direction: 359 Total Length: 9247 Measured Total Depth: 19847 True Vertical Depth: 10299 End Pt. Location From Release, Unit or Property Line: 399

FOR COMMISSION USE ONLY	
Status: Accepted	1138508