

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236560000

Completion Report

Spud Date: October 17, 2016

OTC Prod. Unit No.: 011-222842

Drilling Finished Date: January 20, 2017

1st Prod Date: December 20, 2017

Completion Date: November 26, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 7-26-35XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SE NE NW NE
419 FNL 1615 FEL of 1/4 SEC
Derrick Elevation: 1239 Ground Elevation: 1209

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658080	

Increased Density	
Order No	
658772	
660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1505		920	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8674		2560	1000
PRODUCTION	5 1/2	23	P-110	20095		3515	4886

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20236

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	MISSISSIPPIAN	1046	45	2715	2596	1765	FLOWING	2000	34/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
658181	MULTIUNIT	9840	19980
645173	640		
645174	640		
Acid Volumes		Fracture Treatments	
143 BBLS 15% HCL ACID		376,860 BBLS OF FLUID & 19,791,560 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	8899

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEPTION TO RULE - 658080 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 35 TWP: 16N RGE: 10W County: NOT DENOTED SW SE SW SE 30 FSL 1912 FEL of 1/4 SEC Depth of Deviation: 9314 Radius of Turn: 447 Direction: 183 Total Length: 10396 Measured Total Depth: 20236 True Vertical Depth: 9870 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY	
Status: Accepted	1138326