

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236430001

Completion Report

Spud Date: September 05, 2016

OTC Prod. Unit No.: 011-222846

Drilling Finished Date: December 20, 2016

1st Prod Date: December 20, 2017

Completion Date: October 20, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 10-26-35XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SE NE NE NE
450 FNL 325 FEL of 1/4 SEC
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	658030		658772	
	Commingled			660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1476		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8614		680	4313
PRODUCTION	5 1/2	23	P-110	19867		2546	8610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19867

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2017	MISSISSIPPIAN	223	45	651	2919	1640	FLOWING	475	34/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
658572	MULTIUNIT
645173	640
645174	640

Perforated Intervals	
From	To
9912	19674

Acid Volumes	
202 BBLS 15% HCL ACID	

Fracture Treatments	
375,143 BBLS OF FLUID & 19,391,060 LBS OF SAND	

Formation	Top
MISSISSIPPIAN	8842

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEPTION TO RULE - 658030 165:10-3-28(C)(2)(B) THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 35 TWP: 16N RGE: 10W County: BLAINE SW SE SE SE 50 FSL 402 FEL of 1/4 SEC Depth of Deviation: 9394 Radius of Turn: 525 Direction: 178 Total Length: 9955 Measured Total Depth: 19867 True Vertical Depth: 10034 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1138331