

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011236570001

**Completion Report**

Spud Date: October 22, 2016

OTC Prod. Unit No.: 011-222841

Drilling Finished Date: January 06, 2017

1st Prod Date: December 20, 2018

Completion Date: November 14, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 6-26-35XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W  
SE NE NW NE  
419 FNL 1645 FEL of 1/4 SEC  
Derrick Elevation: 1239 Ground Elevation: 1209

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	657568		658772	
	Commingled			660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1478		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8700		2310	1000
PRODUCTION	5 1/2	23	P-110	20369		4250	8588

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20382**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	764	46	2445	3200	1872	FLOWING	1000	38/64	

Completion and Test Data by Producing Formation								
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL				
<b>Spacing Orders</b>		<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">9979</td> <td style="padding: 5px; text-align: center;">20176</td> </tr> </table>			From	To	9979	20176
From	To							
9979	20176							
658320	MULTIUNIT							
645173	640							
645174	640							
<b>Acid Volumes</b>		<b>Fracture Treatments</b>						
226 BBLS 15% HCL ACID		377,092 BBLS OF FLUID & 19,895,236 LBS OF SAND						

Formation	Top
MISSISSIPPIAN	8929

Were open hole logs run? Yes

Date last log run: December 23, 2016

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
EXCEPTION TO RULE - 657568 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 35 TWP: 16N RGE: 10W County: BLAINE  SW SW SW SE  30 FSL 2380 FEL of 1/4 SEC  Depth of Deviation: 8350 Radius of Turn: 1550 Direction: 180 Total Length: 10403  Measured Total Depth: 20382 True Vertical Depth: 10064 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY
<div style="float: right;">1138324</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>