

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237870000

Completion Report

Spud Date: August 19, 2017

OTC Prod. Unit No.: 011-223052-0-0000

Drilling Finished Date: October 19, 2017

1st Prod Date: January 24, 2018

Completion Date: January 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDBUD 7_6-15N-12W 1HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 7 15N 12W
SE SW SW SW
225 FSL 450 FWL of 1/4 SEC
Derrick Elevation: 1750 Ground Elevation: 1720

First Sales Date: 01/24/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662106	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	82			SURFACE
SURFACE	13 3/8	54.5	J-55	1508		895	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	10007		965	4444
PRODUCTION	5 1/2	23	P-110EC	21445		3435	7900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21348	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2018	MISSISSIPPIAN	661	48	2896	4381	1496	FLOWING	3988	46/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
588459	640
661463	640
662398	MULTIUNIT

Perforated Intervals	
From	To
12474	21301

Acid Volumes	
NO ACID	

Fracture Treatments	
FRAC WITH 20,696,955 #/PROPPANT	
FRAC WITH 253,046 BBLs /FRAC FLUID	

Formation	Top
MISSISSIPPIAN	11745

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION OCC - EXCEPTION TO RULE - 662106 165:10-3-28(C)(2)(B) THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED.

Lateral Holes
<p>Sec: 6 TWP: 15N RGE: 12W County: BLAINE</p> <p>NW SW NW NW</p> <p>903 FNL 254 FWL of 1/4 SEC</p> <p>Depth of Deviation: 11608 Radius of Turn: -387 Direction: 1 Total Length: 9455</p> <p>Measured Total Depth: 21450 True Vertical Depth: 11653 End Pt. Location From Release, Unit or Property Line: 254</p>

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1138597
Status: Accepted