

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236760000

Completion Report

Spud Date: November 16, 2016

OTC Prod. Unit No.: 11-222848

Drilling Finished Date: February 06, 2017

1st Prod Date: December 20, 2017

Completion Date: October 24, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 2-26-35XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W
SE NE NW NW
354 FNL 1086 FWL of 1/4 SEC
Derrick Elevation: 1269 Ground Elevation: 1239

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 658683 | | 658772 | |
| | Commingled | | | 660455 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | J-55 | 1488 | | 835 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | L-80 | 8718 | | 934 | 2945 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 20247 | | 2546 | 2308 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20247

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 28, 2017 | MISSISSIPPIAN | 678 | 45 | 2106 | 3106 | 1716 | FLOWING | 525 | 38/64 | |

| Completion and Test Data by Producing Formation | | | | | | | | | | | | | | | | | | | |
|---|-----------|----------------|------------|-----------------------|-----------|---|-----------|---------------------|-----|--|-----|--|--|----------------------|--|------|----|------|-------|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | Class: OIL | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>658571</td> <td>MULTIUNIT</td> </tr> <tr> <td>645173</td> <td>640</td> </tr> <tr> <td>645174</td> <td>640</td> </tr> </table> | | Spacing Orders | | Order No | Unit Size | 658571 | MULTIUNIT | 645173 | 640 | 645174 | 640 | <table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9891</td> <td>20057</td> </tr> </table> | | Perforated Intervals | | From | To | 9891 | 20057 |
| Spacing Orders | | | | | | | | | | | | | | | | | | | |
| Order No | Unit Size | | | | | | | | | | | | | | | | | | |
| 658571 | MULTIUNIT | | | | | | | | | | | | | | | | | | |
| 645173 | 640 | | | | | | | | | | | | | | | | | | |
| 645174 | 640 | | | | | | | | | | | | | | | | | | |
| Perforated Intervals | | | | | | | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | | | | | | |
| 9891 | 20057 | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Acid Volumes</th></tr> <tr> <td colspan="2">226 BBLS 15% HCL ACID</td> </tr> </table> | | Acid Volumes | | 226 BBLS 15% HCL ACID | | <table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Fracture Treatments</th></tr> <tr> <td colspan="2">395,435 BBLS OF FLUID & 19,992,419 LBS OF SAND</td> </tr> </table> | | Fracture Treatments | | 395,435 BBLS OF FLUID & 19,992,419 LBS OF SAND | | | | | | | | | |
| Acid Volumes | | | | | | | | | | | | | | | | | | | |
| 226 BBLS 15% HCL ACID | | | | | | | | | | | | | | | | | | | |
| Fracture Treatments | | | | | | | | | | | | | | | | | | | |
| 395,435 BBLS OF FLUID & 19,992,419 LBS OF SAND | | | | | | | | | | | | | | | | | | | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 9006 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| EXCEPTION TO RULE - 658683 165:10-3-2(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. |

| |
|---|
| Lateral Holes |
| Sec: 35 TWP: 16N RGE: 10W County: BLAINE NE NW NW NW 42 FSL 448 FWL of 1/4 SEC Depth of Deviation: 9333 Radius of Turn: 482 Direction: 176 Total Length: 10356 Measured Total Depth: 20247 True Vertical Depth: 9928 End Pt. Location From Release, Unit or Property Line: 42 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1138316 |