

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225070000

**Completion Report**

Spud Date: June 27, 2017

OTC Prod. Unit No.: 039-223223

Drilling Finished Date: August 30, 2017

1st Prod Date: February 07, 2018

Completion Date: February 07, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: EBELING 1-16-9XH

Purchaser/Measurer: ENABLE

Location: CUSTER 16 14N 15W  
SE SE SE SE  
315 FSL 300 FEL of 1/4 SEC  
Derrick Elevation: 1681 Ground Elevation: 1651

First Sales Date: 02/07/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
666937	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1511		859	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11110		621	7250
PRODUCTION	5 1/2	23	P-110	24556		3067	11121

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24556**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2018	MISSISSIPPIAN			11744		1727	FLOWING	4200	22/64	7000

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
665788	640
657665	640
667181	MULTIUNIT

Perforated Intervals

From	To
14781	24388

Acid Volumes

1,917 BBLS 15% HCL ACID
-------------------------

Fracture Treatments

421,686 BBLS OF FLUID & 19,134,993 LBS OF SAND
------------------------------------------------

Formation	Top
MISSISSIPPIAN	14459

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - REPUSH TO ADD SPACING OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 9 TWP: 14N RGE: 15W County: CUSTER

NW NE NE NE

32 FNL 455 FEL of 1/4 SEC

Depth of Deviation: 14280 Radius of Turn: 397 Direction: 358 Total Length: 9775

Measured Total Depth: 24556 True Vertical Depth: 14460 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

Status: Accepted

1138863

6/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5039225070000

Completion Report

Spud Date: June 27, 2017

OTC Prod. Unit No.: 039-223223

Drilling Finished Date: August 30, 2017

1st Prod Date: February 07, 2018

Completion Date: February 07, 2018

Drill Type: HORIZONTAL HOLE

Well Name: EBELING 1-16-9XH

Purchaser/Measurer: ENABLE

Location: CUSTER 16 14N 15W  
SE SE SE SE  
315 FSL 300 FEL of 1/4 SEC  
Derrick Elevation: 1681 Ground Elevation: 1651

First Sales Date: 02/07/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Multinut:  
Sec. 16: 46.85% 223223 I  
Sec. 9: 53.15% 223223A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
666937

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1511		859	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11110		621	7250
PRODUCTION	5 1/2	23	P-110	24556		3067	11121

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24556

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

May 08, 2018

2/8/18

359MSSP

4200

1 of 2

MM

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2018	MISSISSIPPIAN			11744		1727	FLOWING	4200	22/64	7000

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
<del>666788</del> 655788 (9)	640 ✓
657665 (16)	640 ✓
667181	MULTIUNIT

#### Perforated Intervals

From	To
14781	24388

#### Acid Volumes

1,917 BBLS 15% HCL ACID

#### Fracture Treatments

421,686 BBLS OF FLUID & 19,134,993 LBS OF SAND

Formation	Top
MISSISSIPPIAN	14459

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - REPUSH TO ADD SPACING OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN SUBMITTED.

#### Lateral Holes

Sec: 9 TWP: 14N RGE: 15W County: CUSTER

NW NE NE NE

32 FNL 455 FEL of 1/4 SEC

Depth of Deviation: 14280 Radius of Turn: 397 Direction: 358 Total Length: 9775

Measured Total Depth: 24556 True Vertical Depth: 14460 End Pt. Location From Release, Unit or Property Line: 32

#### FOR COMMISSION USE ONLY

1138863

Status: Accepted