

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250620000

**Completion Report**

Spud Date: October 08, 2017

OTC Prod. Unit No.: 017-222789

Drilling Finished Date: October 19, 2017

1st Prod Date: January 15, 2018

Completion Date: January 04, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BETTY CROWLY 1107 1-2MH

Purchaser/Measurer: ONEOK

Location: CANADIAN 2 11N 7W  
SW SE SW SE  
250 FSL 1790 FEL of 1/4 SEC  
Latitude: 35.45058 Longitude: 97.907374  
Derrick Elevation: 1400 Ground Elevation: 1380

First Sales Date: 1/15/2018

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673014		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	54.5	J55	80			SURFACE
SURFACE	9 5/8	36#	J55	995		350	SURFACE
INTERMEDIATE	7"	29#	P110	9331		475	9331

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P110	5506	0	485	9336	14842

**Total Depth: 14845**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2018	MISSISSIPPIAN	325	50.1	1152	3545	751	FLOWING	192	22	

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>670171</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	670171	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10152</td> <td>14716</td> </tr> </table>		Perforated Intervals		From	To	10152	14716
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Formation	Top
MISSISSIPPIAN	9486

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 2 TWP: 11N RGE: 7W County: CANADIAN  NE   NW   NW   NE  70 FNL   2213 FEL of 1/4 SEC  Depth of Deviation: 9532 Radius of Turn: 1880 Direction: 360 Total Length: 4932  Measured Total Depth: 14845 True Vertical Depth: 9785   End Pt. Location From Release, Unit or Property Line: 70

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138609