Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 01722329900000 Drilling Finished Date: December 07, 2017

1st Prod Date: February 17, 2018

Completion Date: February 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAMMERHEAD 34_27-14N-8W 1HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 3 13N 8W First Sales Date: 02/17/2018

SW NW NE NE

375 FNL 1100 FEL of 1/4 SEC

Derrick Elevation: 1433 Ground Elevation: 1403

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
676764			

Increased Density
Order No
669649

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106.50	K-55	65			SURFACE	
SURFACE	13 3/8	54.50	J-55	1500		865	SURFACE	
INTERMEDIATE	9 5/8	40	P-110EC	9067		930	5684	
PRODUCTION	5 1/2	20	P-110EC	20747		3336	5276	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20747

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth	Plug Type			
20649	CEMENT			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2018	WOODFORD	427	42.2	3089	7234	822	FLOWING	648	64/64	1403

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
557468	640			
667173	640			
669938	640			
590196	640			

Perforated Intervals				
From To				
10694	20603			

Acid Volumes

NO ACID

Fracture Treatments
FRAC WITH 20,507,100# SAND
FRAC WITH 542,172 BBLS FRAC FLUID

Formation	Тор
WOODFORD	10331

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 27 TWP: 14N RGE: 8W County: CANADIAN

NW NE NE NE

50 FNL 534 FEL of 1/4 SEC

Depth of Deviation: 10041 Radius of Turn: 322 Direction: 3 Total Length: 10384

Measured Total Depth: 20747 True Vertical Depth: 10159 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1138642

Status: Accepted

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