

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251580001

**Completion Report**

Spud Date: November 10, 2017

OTC Prod. Unit No.: 049-223262

Drilling Finished Date: November 30, 2017

1st Prod Date: February 15, 2018

Completion Date: February 15, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: DICKSION W4-21H

Purchaser/Measurer: ENABLE

Location: GARVIN 21 3N 4W  
NE SE SE SE  
370 FSL 279 FEL of 1/4 SEC  
Derrick Elevation: 1178 Ground Elevation: 1148

First Sales Date: 02/15/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 675325             |  | 667298            |  |
|                 | Commingled    |                    |  |                   |  |

| Casing and Cement |  |       |        |       |       |     |      |            |
|-------------------|--|-------|--------|-------|-------|-----|------|------------|
| Type              |  | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           |  | 9 5/8 | 40     | J-55  | 1514  |     | 420  | SURFACE    |
| PRODUCTION        |  | 5 1/2 | 23     | P-110 | 18926 |     | 2060 | 7255       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 18936**

| Packer                                  |              | Plug                                  |           |
|---|--------------|---------------------------------------|-----------|
| Depth                                   | Brand & Type | Depth                                 | Plug Type |
| There are no Packer records to display. |              | There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Mar 02, 2018      |           | 971         | 53                | 6901        | 7.1                     | 1415          | FLOWING           | 2000                     | 40         | 1450                 |

| Completion and Test Data by Producing Formation |                  |   |            |
|---|------------------|---|------------|
| Formation Name: WOODFORD                        |                  | Code: 319WDFD                                 | Class: OIL |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b>                   |            |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b>                                   | <b>To</b>  |
| 602785  | 640              | 14203   | 18753      |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>                    |            |
| 988 BBL 15% HCL & 964 BBLS 6% HCL & 1.5% HF     |                  | 291,248 BBLS OF FLUID & 9,228,003 LBS OF SAND |            |

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 14050 |

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks  |
|--|
| EXCEPTION TO RULE - 675325 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. |

| Lateral Holes  |
|--|
| Sec: 21 TWP: 3N RGE: 4W County: GARVIN<br><br>NW NE NE NE<br><br>77 FNL 352 FEL of 1/4 SEC<br><br>Depth of Deviation: 13460 Radius of Turn: 397 Direction: 3 Total Length: 4733<br><br>Measured Total Depth: 18936 True Vertical Depth: 13803 End Pt. Location From Release, Unit or Property Line: 77 |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1139041 |