

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225140000

**Completion Report**

Spud Date: August 31, 2017

OTC Prod. Unit No.: 039-222962

Drilling Finished Date: October 21, 2017

1st Prod Date: December 30, 2017

Completion Date: December 30, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: GRIPE FIU 1-30-31XH

Purchaser/Measurer: ENABLE

Location: CUSTER 30 14N 14W  
NW NW NW NE  
250 FNL 2340 FEL of 1/4 SEC  
Derrick Elevation: 1694 Ground Elevation: 1664

First Sales Date: 12/30/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674519		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	628		382	SURFACE
INTERMEDIATE	9 5/8	40	P11101CY	11305		905	8720
PRODUCTION	5 1/2	23	P110	24952		3137	7370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24955**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 11, 2018	MISSISSIPPIAN			15948		3803	FLOWING	4600	34/64	5240

<b>Completion and Test Data by Producing Formation</b>																	
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>667864</td> <td>MULTIUNIT</td> </tr> <tr> <td>65865</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	667864	MULTIUNIT	65865	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>14780</td> <td>24764</td> </tr> </table>		Perforated Intervals		From	To	14780	24764
Spacing Orders																	
Order No	Unit Size																
667864	MULTIUNIT																
65865	640																
Perforated Intervals																	
From	To																
14780	24764																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Acid Volumes</th> </tr> <tr> <td>2238 BBLS OF 15% HCL</td> </tr> </table>		Acid Volumes	2238 BBLS OF 15% HCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Fracture Treatments</th> </tr> <tr> <td>454,775 BBLS OF FLUID &amp; 19,470,104 LBS OF SAND</td> </tr> </table>		Fracture Treatments	454,775 BBLS OF FLUID & 19,470,104 LBS OF SAND										
Acid Volumes																	
2238 BBLS OF 15% HCL																	
Fracture Treatments																	
454,775 BBLS OF FLUID & 19,470,104 LBS OF SAND																	

Formation	Top
MISSISSIPPIAN	14605

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - REPUSH ADD SPACING ORDER OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 31 TWP: 14N RGE: 14W County: CUSTER  SW SW SW SE  55 FSL 2367 FEL of 1/4 SEC  Depth of Deviation: 14432 Radius of Turn: 397 Direction: 181 Total Length: 10175  Measured Total Depth: 24955 True Vertical Depth: 15170 End Pt. Location From Release, Unit or Property Line: 55

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138529

6/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

22514  
API No.: 039225140000

Completion Report

Spud Date: August 31, 2017

OTC Prod. Unit No.: 039-222962

Drilling Finished Date: October 21, 2017

1st Prod Date: December 30, 2017

Completion Date: December 30, 2017

Drill Type: HORIZONTAL HOLE

Well Name: GRIPE FIU 1-30-31XH

Purchaser/Measurer: ENABLE

Location: CUSTER 30 14N 14W  
NW NW NW NE  
250 FNL 2340 FEL of 1/4 SEC  
Derrick Elevation: 1694 Ground Elevation: 1664

First Sales Date: 12/30/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Multinut:

Sec. 30: 48.9085% 222962 I  
Sec. 31: 51.0915% 222962A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
674519

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	628		382	SURFACE
INTERMEDIATE	9 5/8	40	P11101CY	11305		905	8720
PRODUCTION	5 1/2	23	P110	24952		3137	7370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24955

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

May 08, 2018

1/11/18

359 MSSP

4600

RCW  
DR