

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225100000

**Completion Report**

Spud Date: July 17, 2017

OTC Prod. Unit No.: 039-223087

Drilling Finished Date: October 10, 2017

1st Prod Date: February 09, 2018

Completion Date: January 30, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: YODER 1-13-12XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 13 14N 15W  
SE SW SW NW  
2400 FNL 350 FWL of 1/4 SEC  
Derrick Elevation: 1684 Ground Elevation: 1654

First Sales Date: 02/09/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668753		668470	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1497		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11154		1228	5000
PRODUCTION	5 1/2	23	P-110	21878		4088	9624

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21878**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2018	MISSISSIPPIAN			17255		1339	FLOWING	9400	24/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
142621	640
669819	MULTIUNIT

Perforated Intervals

From	To
14550	21705

Acid Volumes

1593 BBLS 15% HCL ACID
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Fracture Treatments

308,745 BBLS OF FLUID & 13,337,345 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	14548

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, INCREASED DENSITY, AND MULTIUNIT HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 12 TWP: 14N RGE: 15W County: CUSTER

NE NW NW NW

31 FNL 408 FWL of 1/4 SEC

Depth of Deviation: 14120 Radius of Turn: 903 Direction: 4 Total Length: 7328

Measured Total Depth: 21878 True Vertical Depth: 14085 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1138637

6/1/18  
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**1016EZ**

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*Multinuit!*

*Sec. 13: 28.9029% 223087 I*  
*Sec. 12: 71.0971% 223087A I*

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X	Single Zone
	Multiple Zone
	Commingled

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Order No	
668753	

Increased Density	
Order No	
668470	

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Initial Test Data
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May 09, 2018

*2/13/18 359 MSSP 9400*

1 of 2

*EZ, EZ*

*MM*