Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Spud Date: October 19, 2017

OTC Prod. Unit No.: 049-223225 Drilling Finished Date: November 07, 2017

Completion Report

1st Prod Date: February 15, 2018

Completion Date: January 15, 2018

Drill Type: HORIZONTAL HOLE

API No.: 35049251570001

Min Gas Allowable: Yes

Well Name: DICKSION W3-21H Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 21 3N 4W First Sales Date: 02/15/2018

NE SE SE SE

370 FSL 308 FEL of 1/4 SEC

Derrick Elevation: 1178 Ground Elevation: 1148

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
675498

Increased Density
Order No
667298

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40	J-55	1506		420	SURFACE	
PRODUCTION	5 1/2	23	P-110	19437		2362	7490	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19449

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2018	WOODFORD	1118	54	8611	7700	1440	FLOWING	1825	40/64	

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
602785	640				

Perforated Intervals					
From To					
14355	19324				

Acid Volumes

1131 BBLS OF 15% HCI AND 1108 BBLS OF 6% HCI & 1.5%HF

Fracture Treatments
304,405 BBLS OF FLUID AND 10,177,677 LBS OF SAND

Formation	Тор
WOODFORD	13985

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULE - 675498 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 21 TWP: 3N RGE: 4W County: GARVIN

NE NW NE NE

35 FNL 922 FEL of 1/4 SEC

Depth of Deviation: 13780 Radius of Turn: 344 Direction: 1 Total Length: 5094

Measured Total Depth: 19449 True Vertical Depth: 13962 End Pt. Location From Release, Unit or Property Line: 35

FOR COMMISSION USE ONLY

1138647

Status: Accepted

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