

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238110001

**Completion Report**

Spud Date: June 05, 2017

OTC Prod. Unit No.: 011-222804

Drilling Finished Date: August 11, 2017

1st Prod Date: December 13, 2017

Completion Date: December 11, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUTTRULL 1-30-31XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 30 15N 12W  
NW NE NW NE  
230 FNL 1666 FEL of 1/4 SEC  
Derrick Elevation: 1816 Ground Elevation: 1786

First Sales Date: 12/13/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675493		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1476		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10212		1055	1800
PRODUCTION	5 1/2	23	P-110	22826		4480	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22950**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2017	MISSISSIPPI SOLID	1114	55	14125	12680	1427	FLOWING	6400	28/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

#### Spacing Orders

Order No	Unit Size
667693	MULTIUNIT
593038	640
581219	640

#### Perforated Intervals

From	To
12578	22655

#### Acid Volumes

83 BBLS 15% HCL ACID
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#### Fracture Treatments

299,412 BBLS OF FLUID & 16,816,350 LBS OF SAND
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Formation	Top
MISSISSIPPI SOLID	10367

Were open hole logs run? Yes

Date last log run: July 15, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - REPUSH TO ADD SPACING OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED.

#### Lateral Holes

Sec: 31 TWP: 15N RGE: 12W County: BLAINE

SE SW SW SE

36 FSL 2012 FEL of 1/4 SEC

Depth of Deviation: 11853 Radius of Turn: 601 Direction: 182 Total Length: 10372

Measured Total Depth: 22950 True Vertical Depth: 12622 End Pt. Location From Release, Unit or Property Line: 36

#### FOR COMMISSION USE ONLY

1138255

Status: Accepted