

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236810000

Completion Report

Spud Date: November 08, 2016

OTC Prod. Unit No.: 011-222839

Drilling Finished Date: April 15, 2017

1st Prod Date: December 15, 2017

Completion Date: December 02, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 3-26-23-14XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 26 16N 10W
SE NE NW NW
354 FNL 1176 FWL of 1/4 SEC
Derrick Elevation: 1262 Ground Elevation: 1232

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667143	

Increased Density	
Order No	
665400	
662135	
662099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1474		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8675		935	3500
PRODUCTION	5 1/2	23	P-110	20914		2955	9708

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20914

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2017	MISSISSIPPIAN	1442	46	4727	3278	2569	FLOWING	1850	38/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667475	MULTIUNIT
645174	640
646704	640

Perforated Intervals

From	To
10227	20725

Acid Volumes

226 BBLs 15% HCL ACID

Fracture Treatments

409,461 BBLs OF FLUID & 20,416,916 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	8957

Were open hole logs run? Yes

Date last log run: March 19, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 667143 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NW NW NE NW

30 FNL 1636 FWL of 1/4 SEC

Depth of Deviation: 9526 Radius of Turn: 411 Direction: 355 Total Length: 10687

Measured Total Depth: 20914 True Vertical Depth: 9660 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

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