

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011236420001

**Completion Report**

Spud Date: August 30, 2016

OTC Prod. Unit No.: 011-222844

Drilling Finished Date: November 13, 2016

1st Prod Date: December 20, 2017

Completion Date: October 24, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 9-26-35XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W  
SW NE NE NE  
450 FNL 385 FEL of 1/4 SEC  
Derrick Elevation: 1279 Ground Elevation: 1249

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658081	

Increased Density	
Order No	
658772	
660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8632		905	4300
PRODUCTION	5 1/2	23	P-110	19937		2500	8126

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19937**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	794	45	1980	2494	1534	FLOWING	1980	38/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
657994	MULTIUNIT
645173	640
645174	640

Perforated Intervals

From	To
9764	19794

Acid Volumes

179 BBLS 15% HCL ACID
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Fracture Treatments

373,517 BBLS OF FLUID & 19,970,544 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	8872

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 658081 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 10W County: BLAINE  
  
 SE SW SE SE  
  
 51 FSL 872 FEL of 1/4 SEC  
  
 Depth of Deviation: 9229 Radius of Turn: 573 Direction: 183 Total Length: 10173  
  
 Measured Total Depth: 19937 True Vertical Depth: 9832 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

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