

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011236580000

**Completion Report**

Spud Date: October 09, 2016

OTC Prod. Unit No.: 011-222843

Drilling Finished Date: February 18, 2017

1st Prod Date: December 20, 2017

Completion Date: November 16, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GILLILAN 8-26-35XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W  
SE NE NW NE  
419 FNL 1555 FEL of 1/4 SEC  
Derrick Elevation: 1234 Ground Elevation: 1204

First Sales Date: 12/20/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
657569	

Increased Density	
Order No	
658772	
660455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1461		835	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	8684		808	6689
PRODUCTION	5 1/2	23	P-110	20518		3044	6689

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20523**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	659	45	1938	2941	1956	FLOWING	1000	36/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
658253	MULTIUNIT
645173	640
645174	640

Perforated Intervals

From	To
10189	20329

Acid Volumes

226 BBLS 15% HCL ACID
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Fracture Treatments

403,676 BBLS OF FLUID & 19,777,113 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	8898

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - REPUSH TO ADD SPACING ORDERS EXCEPTION TO RULE - 657569 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED NOR HAS THE FINAL MULTIUNIT ORDER BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 16N RGE: 10W County: BLAINE

SW SW SE SE

31 FSL 1312 FEL of 1/4 SEC

Depth of Deviation: 9423 Radius of Turn: 469 Direction: 175 Total Length: 10334

Measured Total Depth: 20523 True Vertical Depth: 10056 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

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