

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238230000

Completion Report

Spud Date: August 21, 2017

OTC Prod. Unit No.: 01122304400000

Drilling Finished Date: October 28, 2017

1st Prod Date: January 13, 2018

Completion Date: January 13, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRIZZLY 36_25-16N-12W 1HX

Purchaser/Measurer:

Location: BLAINE 2 15N 12W
NW NE NE NE
230 FNL 350 FEL of 1/4 SEC
Derrick Elevation: 1515 Ground Elevation: 1485

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
673048	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1576		690	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	9310		335	6430
PRODUCTION	5 1/2	23#	P-110EC	21751		4075	4023

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21656	PBTD (CEMENT PLUG)
21497	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2018	MISSISSIPPIAN (LESS CHESTER)	372	47	4563	12266	1578	FLOWING	3959	32/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
666756	640
666649	640
672872	MULTIUNIT

Perforated Intervals	
From	To
11587	21487

Acid Volumes	
NO ACID	

Fracture Treatments	
367,390 BBLs LIQUID (40 STAGES)	
20,523,960# PROPPANT (40 STAGES)	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10958

Were open hole logs run? Yes

Date last log run: September 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. 1002B FILED 10/23/17 OCC - PERFS ARE CORRECT ON COMPLETION REPORT, THEY WILL BE CORRECTED ON THE EXHIBIT PER OPERATOR. THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 25 TWP: 16N RGE: 12W County: BLAINE NE NW NW NW 101 FNL 431 FWL of 1/4 SEC Depth of Deviation: 10792 Radius of Turn: 426 Direction: 4 Total Length: 10842 Measured Total Depth: 21800 True Vertical Depth: 10831 End Pt. Location From Release, Unit or Property Line: 101

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Status: Accepted
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