

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236540000

Completion Report

Spud Date: October 14, 2016

OTC Prod. Unit No.: 011-222854

Drilling Finished Date: February 06, 2017

1st Prod Date: December 15, 2017

Completion Date: November 22, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VERONA 6-23-14XH

Purchaser/Measurer: MUSTANG GAS

Location: BLAINE 26 16N 10W
SE NE NW NE
419 FNL 1585 FEL of 1/4 SEC
Derrick Elevation: 1234 Ground Elevation: 1204

First Sales Date: 12/15/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661970		662135	
	Commingled			662099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1465		835	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8662		1130	3755
PRODUCTION	5 1/2	23	P-110	20331		2992	7966

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20340

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2017	MISSISSIPPIAN	1508	45	4317	2863	1929	FLOWING	1825	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
662647	MULTIUNIT
646704	640

Perforated Intervals

From	To
9996	20145

Acid Volumes

226 BBLS 15% HCL ACID

Fracture Treatments

379,904 BBLS OF FLUID & 19,847,246 LBS OF SAND

Formation	Top
MISSISSIPPIAN	8874

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 201602440 165:10-3-28(C)(2)(B) OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 16N RGE: 10W County: BLAINE

NE NE NW NE

30 FNL 1601 FEL of 1/4 SEC

Depth of Deviation: 9254 Radius of Turn: 442 Direction: 3 Total Length: 10344

Measured Total Depth: 20340 True Vertical Depth: 9487 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

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Status: Accepted